# COG Operating LLC 30-015-38448

#### Hydrogen Sulfide Drilling Operation Plan

#### I. HYDROGEN SULFIDE TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

- 1. The hazards an characteristics of hydrogen sulfide (H2S)
- 2. The proper use and maintenance of personal protective equipment and life support systems.
- 3. The proper use of H2S detectors alarms warning systems, briefing areas, evacuation procedures, and prevailing winds.
- 4. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

- 1. The effects of H2S on metal components. If high tensile tubular are to be used, personnel well be trained in their special maintenance requirements.
- 2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
- 3. The contents and requirements of the H2S Drilling Operations Plan and Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H2S zone (within 3 days or 500 feet) and weekly H2S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H2S Drilling Operations Plan and the Public Protection Plan. The concentrations of H2S of wells in this area from surface to TD are low enough that a contingency plan is not required.



#### II. H2S SAFETY EQUIPMENT AND SYSTEMS

Note: All H2S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonable expected to contain H2S.

#### 1. Well Control Equipment:

- A. Flare line.
- B. Choke manifold.
- C. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.
- Auxiliary equipment may include if applicable: annular preventer & rotating head.

#### 2. Protective equipment for essential personnel:

A. Mark II Survive air 30-minute units located in the doghouse and at briefing areas, as indicated on well site diagram.

#### 3. H2S detection and monitoring equipment:

A. 1 portable H2S monitors positioned on location for best coverage and response. These units have warning lights and audible sirens when H2S levels of 20 PPM are reached.

#### 4. Visual warning systems:

- A. Wind direction indicators as shown on well site diagram (Exhibit #8).
- B. Caution/Danger signs (Exhibit #7) shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.

#### 5. Mud program:

A. The mud program has been designed to minimize the volume of H2S circulated to surface. Proper mud weight, safe drilling practices, and the use of H2S scavengers will minimize hazards when penetrating H2S bearing zones.

H2S Plan Page 2

#### 6. Metallurgy:

- A. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.
- B. All elastomers used for packing and seals shall be H2S trim.

#### 7. Communication:

- A. Radio communications in company vehicles including cellular telephone and 2-way radio.
- B. Land line (telephone) communication at Office.

#### 8. Well testing:

- A. Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity, which are necessary to safely and adequately conduct the test. The drill stem testing will be conducted during daylight hours and formation fluids will not be flowed to the surface. All drill-stem-testing operations conducted in an H2S environment will use the closed chamber method of testing.
- B. There will be no drill stem testing.

#### EXHIBIT #7

# WARNING YOU ARE ENTERING AN H2S

#### AUTHORIZED PERSONNEL ONLY

- 1. BEARDS OR CONTACT LENSES NOT ALLOWED
- 2. HARD HATS REQUIRED
- 3. SMOKING IN DESIGNATED AREAS ONLY
- 4. BE WIND CONSCIOUS AT ALL TIMES
- 5. CHECK WITH COG OPERATING FOREMAN AT

COG OPERATING LLC 1-432-683-7443 1-575-746-2010

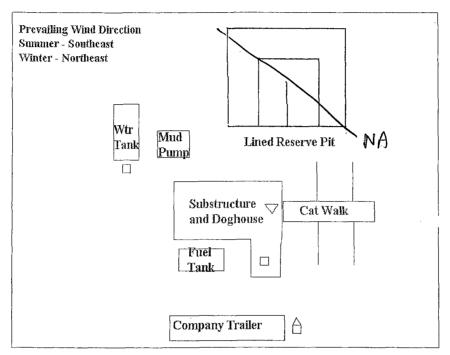
EDDY COUNTY EMERGENCY NUMBERS
ARTESIA FIRE DEPT. 575-746-5050
ARTESIA POLICE DEPT. 575-746-5000

EDDY CO. SHERIFF DEPT. 575-746-9888

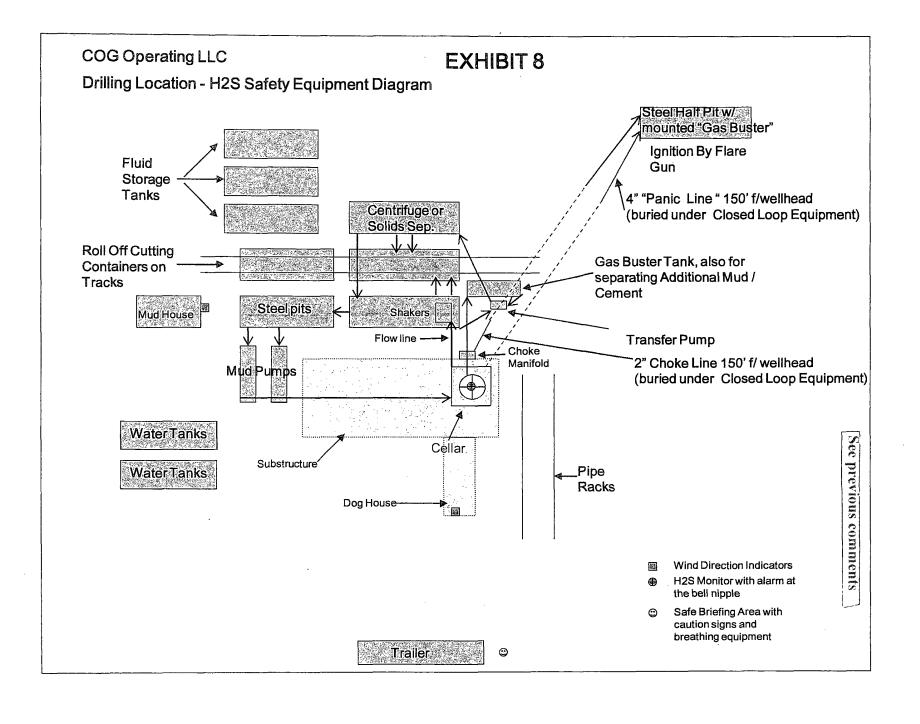
LEA COUNTY EMERGENCY NUMBERS
HOBBS FIRE DEPT. 575-397-9308
HOBBS POLICE DEPT. 575-397-9285

HOBBS POLICE DEPT. 575-397-9285 LEA CO. SHERIFF DEPT. 575-396-1196

# DRILLING LOCATION H2S SAFETY EQUIPMENT Exhibit # 8



- H2S Monitors with alarms at the bell nipple
- Wind Direction Indicators
- Safe Briefing areas with caution signs and breathing equipment min 150 feet from



SHL: 900 FNL & 1851 FEL, UL B BHL: 990' FNL & 1650' FEL, UL B

Section 15, T-17-S, R-31-E Eddy County, New Mexico

#### SURFACE USE AND OPERATING PLAN

#### 1. Existing & Proposed Access Roads

- A. The well site survey and elevation plat for the proposed well is shown in Exhibit #1. It was staked by John West Engineering, Hobbs, NM.
- B. All roads to the location are shown in the topographic map Exhibit #2. The existing lease roads are illustrated and are adequate for travel during drilling and production operations. Upgrading existing roads prior to drilling the well will be done where necessary.
- C. Directions to Location: From the intersection US Highway 82 and Co. Rd. 224 (Ripple Road), Go Southwast on US Highway 82 apprx 1.2 miles. Turn Right and go Northwest apprx 1.0 mile. Turn Right and go North apprx 0.8 mile. Turn Right and go East apprx 0.3 mile to the Skelly Unit #824 well pad. This location stake is apprx 150 feet South of existing well. See Vicinity Map, Exhibit #3.
- D. Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease. Roads will be maintained according to specifications in section 2A of this Surface Use and Operating Plan.

#### 2. Proposed Access Road:

Exhibit #4 shows that 0' of new access road will be required for this location. If any road is required it will be constructed as follows:

- A. The maximum width of the running surface will be 14'. The road will be crowned, ditched and constructed of 6" rolled and compacted caliche. Ditches will be at 3:1 slope and 4 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.
- B. The average grade will be less than 1%.
- C. No turnouts are planned.
- D. No culverts, cattleguard, gates, low water crossings or fence cuts are necessary.

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E. Surfacing material will consist of native caliche. Caliche will be obtained from the actual well site if available. If not available onsite, caliche will be hauled from the nearest BLM caliche pit.

#### 3. Location of Existing Well:

Exhibit #5 shows all existing wells within a one-mile radius of this well.

As shown on this plat there are numerous wells producing from the San Andres and Yeso formations.

#### 4. Location of Existing and/or Proposed Facilities:

- A. COG Operating LLC does operate a production facility on this lease.
- B. If the well is productive, contemplated facilities will be as follows:
  - 1) Production will be sent to the Skelly 942 Federal tank battery located well location @ 1210 FNL & 2195 FEL, Section 22, T17S, R31E, UL B. The facility location is shown in Exhibit #5.
  - The tank battery and facilities including all flow lines and piping will be installed according to API specifications.
  - 3) Any additional caliche will be obtained from the actual well site. If caliche does not exist or is not plentiful from the well site, the caliche will be hauled from a BLM approved caliche pit. Any additional construction materials will be purchased from contractors.
  - 4) Proposed flow lines, will follow an archaeologically approved route to the Skelly 942 Federal tank battery located well location @ 1210 FNL & 2195 FEL, Section 22, T175, R31E, UL B. The flowline will be SDR 7 3" poly line laid on the surface and will be approximately 1.5 miles in length with max pressure 100 psi. Flowlines will be no more than 11' from the paralleling road. The facility location is shown in Exhibit #5.
  - 5) It will be necessary to run electric power if this well is productive. Power will be provided by CVE and they will submit a separate plan and ROW for service to the well location.
  - 6) If the well is productive, rehabilitation plans will include the following:
    - a) The original topsoil from the well site will be returned to the location, and the site will be re-contoured as close as possible to the original site.

SHL: 900 FNL & 1851 FEL, UL B BHL: 990' FNL & 1650' FEL, UL B

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#### 5. Location and Type of Water Supply:

The well will be drilled with combination brine and fresh water mud system as outlined in the drilling program. The water will be obtained from commercial water stations in the area and hauled to location by transport truck over the existing and proposed access roads shown in Exhibit #2. If a commercial fresh water source is nearby, fast line may be laid along existing road ROW's and fresh water pumped to the well. No water well will be drilled on the location.

#### 6. Source of Construction Materials and Location "Turn-Over" Procedure:

Obtaining caliche: The primary way of obtaining caliche to build locations and roads will be by "turning over" the location. This means, caliche will be obtained from the actual well sight. A caliche permit will be obtained from BLM prior to pushing up any caliche. 2400 cu. Yards is max amount of caliche needed for pad and roads. Amount will vary for each pad. The procedure below has been approved by BLM personnel:

- A. The top 6 inches of topsoil is pushed off and stockpiled along the side of the location.
- B. An approximate 120' X 120' area is used within the proposed well site to remove caliche.
- C. Subsoil is removed and piled along side the 120' by 120' area within the pad site.
- D. When caliche is found, material will be stock piled within the pad site to build the location and road.
- E. Then subsoil is pushed back in the hole and caliche is spread accordingly across entire location and road.
- F. Once well is drilled, the stock piled top soil will be used for interim reclamation and spread along areas where caliche is picked up and the location size is reduced. Neither caliche or subsoil will be stock piled outside of the well pad. Topsoil will be stockpiled along the edge of the pad as depicted in attached plat.

In the event that no caliche is found onsite, caliche will be hauled in from a BLM approved caliche pit.

#### 7. Methods of Handling Water Disposal:

- A. The well will be drilled utilizing a closed loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to an NMOCD approved disposal site.
- B. Drilling fluids will be contained in steel mud pits.

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BHL: 990' FNL & 1650' FEL, UL B

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C. Water produced from the well during completion will be held temporarily in steel tanks and then taken to an NMOCD approved commercial disposal facility.

- D. Garbage and trash produced during drilling or completion operations will be collected in a trash bin and hauled to an approved landfill. No toxic waste or hazardous chemicals will be produced by this operation.
- E. After the rig is moved out and the well is either completed or abandoned, all waste materials will be cleaned up within 30 days. In the event of a dry hole only a dry hole marker will remain.

#### 8. Ancillary Facilities:

No airstrip, campsite or other facilities will be built as a result of the operation on this well.

#### 9. Well Site Layout:

- A. The drill pad layout, with elevations staked by John West Engineering, is shown in Exhibit #4. Dimensions of the pad and pits are shown on Exhibit #6. V door direction is West. Topsoil, if available, will be stockpiled per BLM specifications. Because the pad is almost level no major cuts will be required.
- B. Exhibit #6 also shows the proposed orientation of closed loop system and access road. No permanent living facilities are planned, but a temporary foreman/toolpusher's trailer will be on location during the drilling operations.

#### 10. Plans for Restoration of the Surface:

A. Interim Reclamation will take place after the well has been completed. The pad will be downsized by reclaiming the areas not needed for production operations. The portions of the pad that are not needed for production operations will be recontoured to its original state as much as possible. The caliche that is removed will be reused to either build another pad site or for road repairs within the lease. The stockpiled topsoil will then be spread out reclaimed area and reseeded with a BLM approved seed mixture. In the event that the well must be worked over or maintained, it may be necessary to drive, park, and/or operate machinery on reclaimed land. This area will be repaired or reclaimed after work is complete. Pad will be approx. 200'X250' when reclaimed.

В.

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C. Final Reclamation: Upon plugging and abandoning the well, All caliche for well pad and lease road will be removed and surface will be recountoured to reflect its surroundings as much as possible. Caliche will be recycled for road repair or reused for another well pad within the lease. If any topsoil remains, it will be spread out and the area will be reseded with a BLM approved mixture and revegitated as per BLM orders.

#### 11. Surface Ownership:

- A. The surface is owned by the U.S. Government and is administered by the Bureau of Land Management. The surface is multiple uses with the primary uses of the region for grazing of livestock and the production of oil and gas.
- B. The surface tenant for this site is Charles Martin, P.O. Box 706, Artesia NM 88211.
- C. The proposed road routes and surface location will be restored as directed by the BLM

#### 12. Other Information:

- A. The area around the well site is grassland and the topsoil is sandy. The vegetation is moderately sparse with native prairie grasses, some mesquite and shinnery oak. No wildlife was observed but it is likely that mule deer, rabbits, coyotes and rodents traverse the area.
- B. There is no permanent or live water in the immediate area.
- C. There are no dwellings within 2 miles of this location.
- D. If needed, a Cultural Resources Examination is being prepared by Southern New Mexico Archaeological Services, Inc. P.O. Box 1, Bent New Mexico, 88314, phone # 505-671-4797 and the results will be forwarded to your office in the near future. Otherwise, COG will be participating in the Permian Basin MOA Program.

SHL: 900 FNL & 1851 FEL, UL B

Section 15, T-17-S, R-31-E Eddy County, New Mexico

### 13. Bond Coverage:

Bond Coverage is Nationwide Bond # 000215

#### 14. Lessee's and Operator's Representative:

The COG Operating LLC representative responsible for assuring compliance with the surface use plan is as follows:

BHL: 990' FNL & 1650' FEL, UL B

John Coffman, Erick Nelson.

Drilling Superintendent Division Operations Manager

COG Operating LLC COG Operating LLC

550 W. Texas, Suite 1300 550 W. Texas, Suite 1300

Midland, TX 79701 Midland, TX 79701

Phone (432) 683-7443 (office) Phone (505) 746-2210 (office)

(432) 631-9762 (cell) (432) 238-7591 (cell)

SHL: 900 FNL & 1851 FEL, UL B

Section 15, T-17-S, R-31-E Eddy County, New Mexico BHL: 990' FNL & 1650' FEL, UL B

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements make in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or COG Operating, LLC, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 27<sup>th</sup> day of August, 2010.

Signed:

Printed Name: Carl Bird

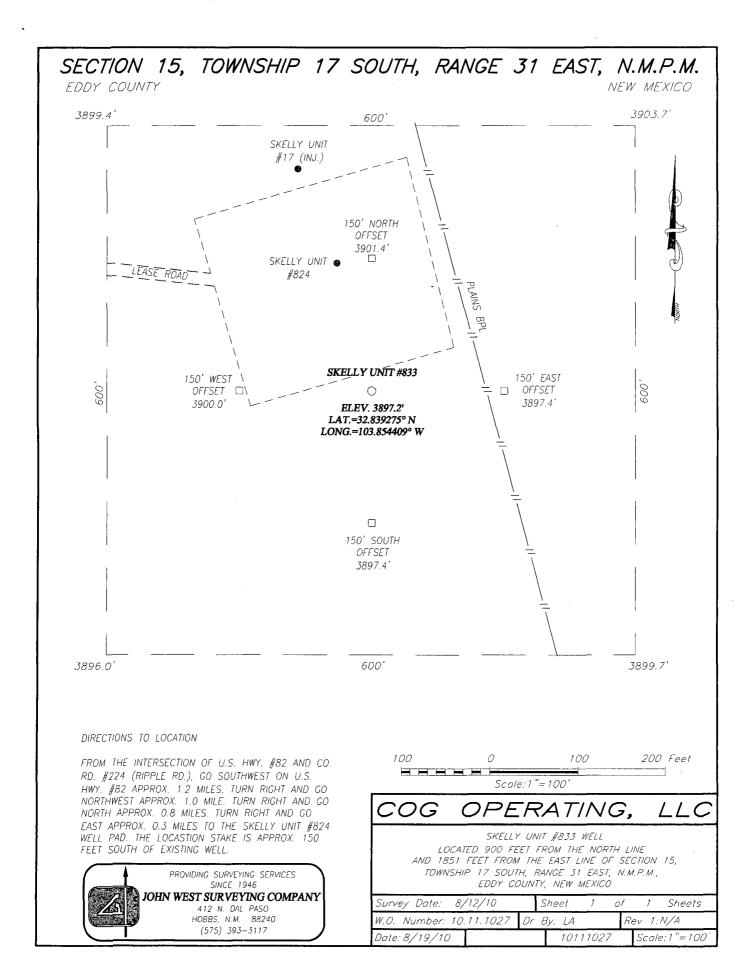
Position: Drilling Engineer

Address: 550 W. Texas, Suite 1300, Midland, Texas 79701

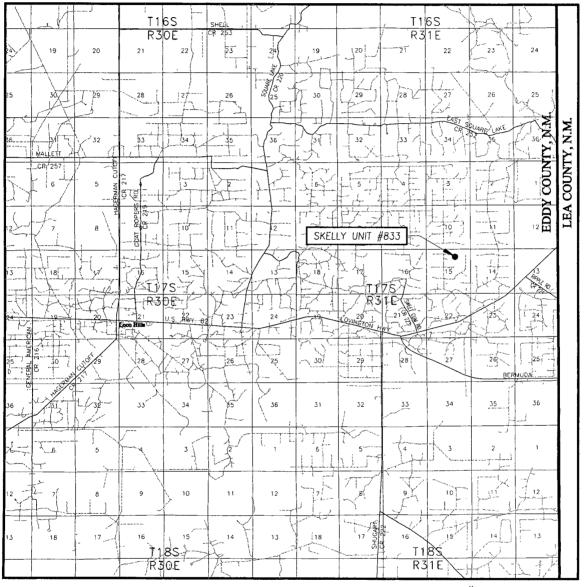
Telephone: (432) 683-7443

Field Representative (if not above signatory): Same

E-mail: cbird@conchoresources.com

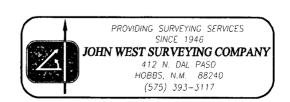


## **VICINITY MAP**



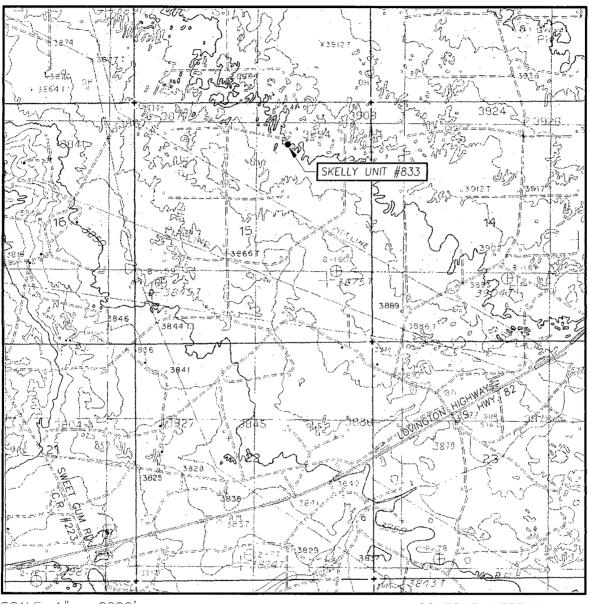
SCALE: 1" = 2 MILES

SEC. <u>15</u> TW	/P. <u>17-S</u> RGE. <u>31-E</u>
SURVEY	N.M.P.M.
COUNTYEDD	OY STATE NEW MEXICO
DESCRIPTION_	900' FNL & 1851' FEL
ELEVATION	3897'
	COG OPERATING, LLC
LEASE	SKELLY LINIT





## LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: MALJAMAR, N.M. - 10'

SEC. 15 TWP. 17-S RGE. 31-E

SURVEY N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 900' FNL & 1851' FEL

ELEVATION 3897'

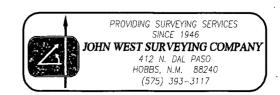
COG

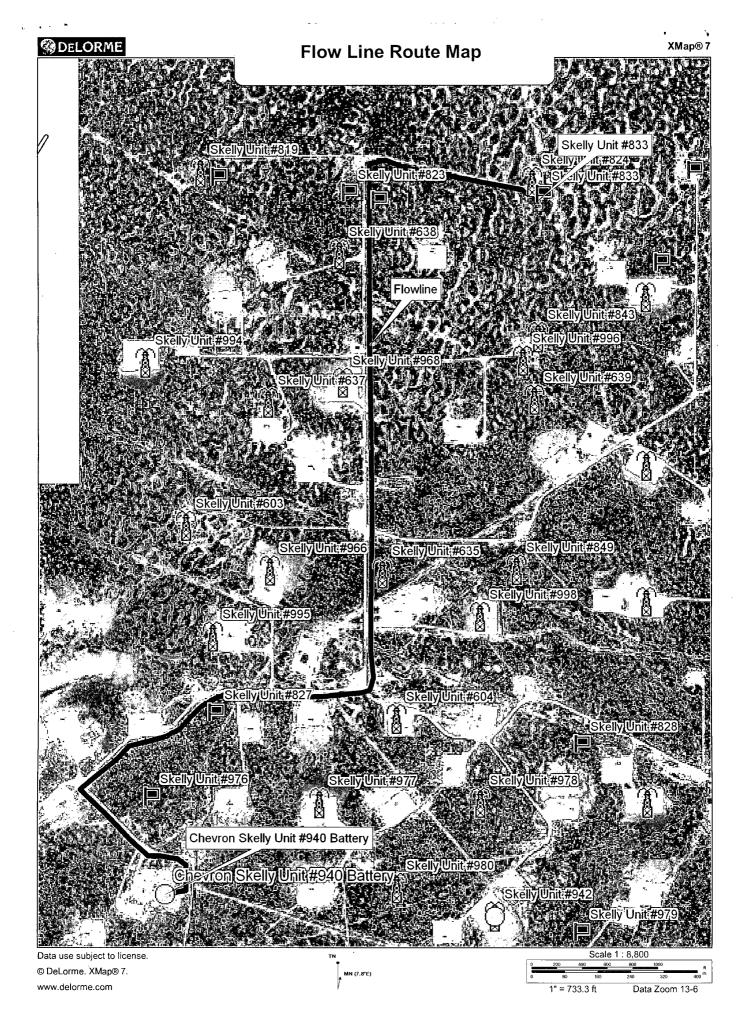
OPERATOR OPERATING, INC.

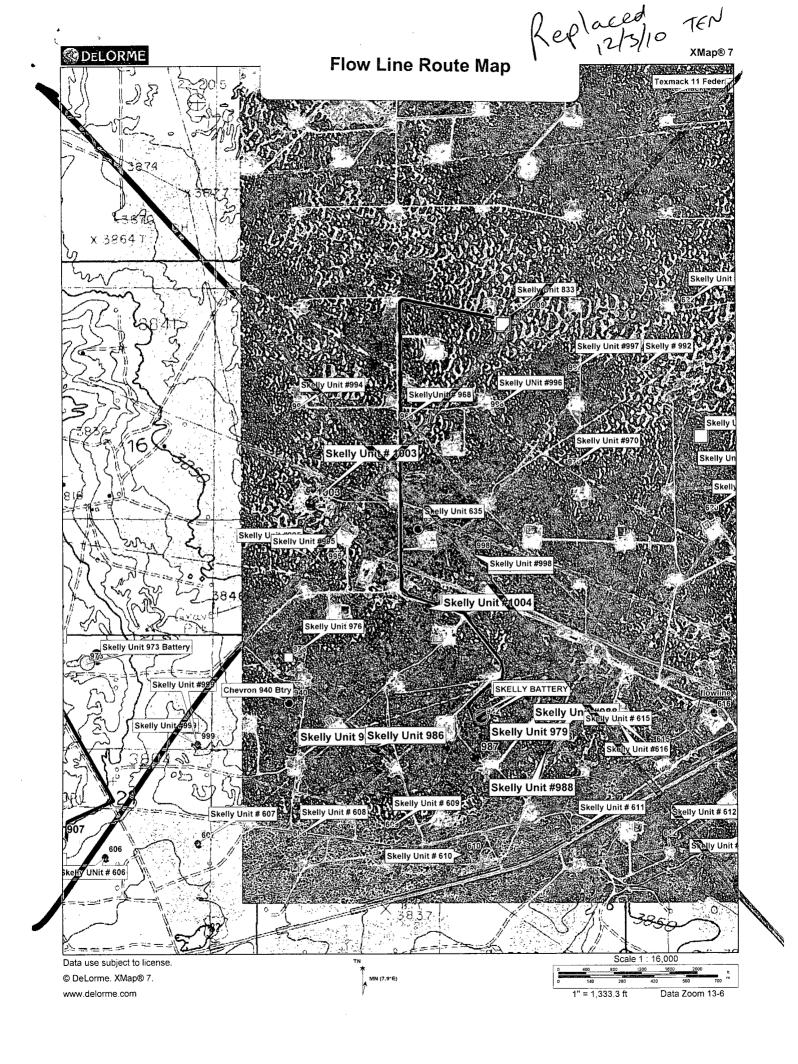
LEASE SKELLY UNIT

U.S.G.S. TOPOGRAPHIC MAP

MALJAMAR, N.M.







#### Wells in 1 Mile Radius to Skelly Unit 833

30-015-37982 LLC  30-015-37983 LLC  COG OPERA 30-015-37985 LLC  30-015-37985 LLC  COG OPERA 30-015-37979 LLC  COG OPERA 30-015-37980 LLC  COG OPERA 30-015-37980 LLC  COG OPERA 30-015-37868 LLC  COG OPERA 30-015-37886 LLC  COG OPERA 30-015-37886 LLC  COG OPERA 30-015-37886 LLC  COG OPERA 30-015-37886 LLC  COG OPERA 30-015-37637 LLC  COG OPERA 30-015-37637 LLC  COG OPERA 30-015-37624 LLC  COG	RATING RATING RATING RATING RATING RATING RATING RATING	EDDY EDDY EDDY EDDY EDDY EDDY EDDY	S:15, T:17S, R:31E  S:15, T:17S, R:31E  S:15, T:17S, R:31E  S:14, T:17S, R:31E  S:14, T:17S, R:31E  S:15, T:17S, R:31E	SKELLY UNIT SKELLY UNIT SKELLY UNIT	823 829 843 654 658	7/2/2010 7/2/2010 7/1/2010 6/29/2010	7,100 7,000 3,885 96,900 6,800		No No No	link link	7,100 7,000 3,885 96,900	PO PO	Active  Active  Active	
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30-015-37984 LLC  30-015-37984 LLC  COG OPERA 30-015-37868 LLC  COG OPERA 30-015-37886 COG OPERA LLC  COG OPERA LLC  COG OPERA LLC  COG OPERA 30-015-37637 LC  COG OPERA 30-015-37637 COG OPERA COG	RATING RATING RATING	EDDY	S:15, T:17S, R:31E	SKELLY UNIT		0/23/2010			No	link	6,800	PΩ	Active	
30-015-37984 LLC  30-015-37868 LLC  30-015-37868 LLC  COG OPERA 30-015-37886 LLC  COG OPERA 30-015-37886 LLC  COG OPERA 30-015-37823 LLC  COG OPERA 30-015-37637 LLC  COG OPERA 30-015-37637 LLC  COG OPERA 30-015-37624 COG OPERA	RATING RATING RATING				832		<u> </u>				0,000		7,00,70	***************************************
30-015-37868 LLC  COG OPERA LLC  COG OPERA 30-015-37909 LLC  COG OPERA 30-015-37886 LLC  COG OPERA 30-015-37823 LLC  COG OPERA 30-015-37637 LLC  COG OPERA 30-015-37624 LLC  COG OPERA	RATING RATING				832		And the second							
30-015-37868 LLC  COG OPERA 30-015-37909 LLC  COG OPERA 30-015-37823 LLC  COG OPERA 30-015-37637 LCC  COG OPERA 30-015-37637 LCC  COG OPERA 30-015-37624 LLC  COG OPERA OPERA COG OPERA OP	RATING RATING	EDDY	S:16, T:17S, R:31E	CHOCTAW		6/29/2010	7,000	***************************************	No	link	7,000	PO	Active	
30-015-37868 LLC  30-015-37909 LLC  30-015-37886 LLC  COG OPERA 30-015-37823 LLC  COG OPERA 30-015-37624 LLC  COG OPERA 30-015-37624 COG OPERA 30-015-37624 COG OPERA	RATING	EDDY	S:16, T:17S, R:31E	CHOCIAW									*	
30-015-37890 LLC  30-015-37886 LLC  30-015-37823 COG  OPERA 30-015-37637 LLC  COG OPERA 30-015-37637 LLC  COG OPERA 30-015-37624 LLC  COG OPERA OPERA OPERA OPERA OPERA OPERA OPERA	RATING		<u> </u>		005	6/4/2010	6,700		Yes	link	6,700	РО	Active	YESO FORMATION
30-015-37909 LLC COG OPERA 30-015-37886 LLC COG OPERA 30-015-37627 LLC COG OPERA 30-015-37637 LLC COG OPERA 30-015-37624 LLC COG OPERA OPERA COG OPERA OPERA OPERA							<u> </u>							
30-015-37886 LLC  30-015-37823 COG OPERA LLC  COG OPERA 30-015-37637 LLC  COG OPERA 30-015-37637 LLC  COG OPERA			0.45 7 470 5 0.45	01/51/17/18/17	000	0440040	0.750			11.1.	0.750	DO.	Author Deposit	
30-015-37886 LLC  COG OPERA 30-015-37823 LLC  COG OPERA 30-015-37637 LLC  COG OPERA 30-015-37624 LLC  COG OPERA COG OPERA OPERA OPERA OPERA OPERA OPERA OPERA OPERA OPERA		EDDY	S:15, T:17S, R:31E	SKELLY UNIT	836	6/1/2010	6,750		Yes	link	6,750	PO	Active Permit	
30-015-37886 LLC COG OPERA 30-015-37637 LLC COG OPERA 30-015-37624 LLC COG OPERA COG OPERA OPERA OPERA OPERA	RATING													
30-015-37623 LLC COG OPERA 30-015-37637 LLC COG OPERA 30-015-37624 LLC COG OPERA OPE		EDDY	S:15, T:17S, R:31E	SKELLY UNIT	820	5/20/2010	7,100		Yes	link	7,100	PO	Active Permit	
30-015-37823 LLC  COG OPERA 30-015-37637 LLC  COG OPERA 30-015-37624 LLC  COG OPERA							a care							
30-015-37637 LLC  COG OPERA 30-015-37624 LLC  COG OPERA OPERA OPERA	RATING	EDDY	S:11, T:17S, R:31E	TEX MACK 11	39	5/13/2010	7,000		Yes	link	7,000	PO	Active Permit	
30-015-37637 LLC  COG  30-015-37624 LLC  COG  OPERA  COG  OPERA						0,10,2010		******						
30-015-37624 COG OPERA LLC COG OPERA	RATING			CHOCTAW			and an analysis			ļ				
30-015-37624	VIII VIII VIII VIII VIII VIII VIII VII	EDDY	S:16, T:17S, R:31E	STATE	004	3/10/2010	6,700		Yes	link	6,700	PO	Active Permit	YESO FORMATION
30-015-37624 LLC COG OPERA				WILLOW										
OPERA	IVATINO	EDDY	S:16, T:17S, R:31E		012	3/2/2010	6,700		Yes	link	6,700	PO	Active Permit	YESO FORMATION
									Marina 41,143 Minara 11,144 Marina 11,144					
	RATING	EDDY	S:15, T:17S, R:31E	CVELLYLINIT	824	2/25/2010	7.036	7,000	Yes	link	7.036	PΩ	Active Permit	
30-015-37668 LLC COG		EDUT	3.15, 1.175, K.31E	SKELLT UNIT	024	2/23/2010	7,030	7,000	169	IIIIK	7,030	FO	Active Femili	***************************************
	RATING			TEX-MACK 11										
30-015-37667 LLC		EDDY	S:11, T:17S, R:31E	FEDERAL	35	2/24/2010	7,000		Yes	link	7,000	PO	Active Permit	
COG	; RATING						1						427	
30-015-37517 LLC	RATING	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	849	1/6/2010	6,917	6,900	Yes	link	6,917	РО	Active Permit	
COG					1	***************************************						***************************************	,,.,	
	RATING		0.14 = 4== = = = =	OVELLY : :::		40/40/0000	0.000		V	1:-1:	6.000	БО.	Active Dermit	
30-015-37474 LLC		EDDY	S:14, T:17S, R:31E	SKELLY UNIT	6/8	12/18/2009	6,900		Yes	link	6,900	PU	Active Permit	
COG OPERA	i RATING													
30-015-37475 LLC		EDDY	S:15, T:17S, R:31E	SKELLY UNIT	819	12/18/2009	6,900		Yes	link	6,930	0	Active Permit	
COG														
OPERA 30-015-37477 LLC	RATING	EDDY	S:14, T:17S, R:31E	SKELLVLINIT	682	12/18/2009	6,900		Yes	link	6,900	PΩ	Active Permit	
30-015-37477 LLC		LUU1	0.14, 1.170, N.SIE	JACLET OWN	1002	.2.10/2003	0,300		163	IN IN	0,000	. 0		
OPERA				WILLOW				7						
30-015-37176 LLC	RATING	EDDY	S:16, T:17S, R:31E	STATE	14	7/24/2009	6,800		Yes	link	6,800	PO	Active Permit	YESO FORMATION
COG OPERA				Y-			B						***************************************	

30-015-37084	LLC	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	638	5/19/2009	6,722	6,700	Yes	link	6,740	0	Active Permit
	COG								194 144 - 4 14 1 - 184 196 49 48 48 48 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
30-015-37089	OPERATING LLC	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	637	5/19/2009	6,722	6,700	Yes	link	6,735	0	Active Permit
Total Town order compositively corresponding to the most	COG									<u> </u>		and a second	
30-015-37083	OPERATING LLC	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	639	5/19/2009	6,711	6,700	Yes	link	6,720	0	Active Permit
	COG OPERATING												
30-015-37085		EDDY	S:15, T:17S, R:31E	SKELLY UNIT	640	5/19/2009	6,800		Yes	link	6,795	О	Active Permit
	COG OPERATING												
30-015-37090	LLC	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	636	5/19/2009	6,811	6,800	Yes	link	6,826	0	Active Permit
	COG OPERATING							- Constitution of the Cons					
30-015-37657	LLC	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	635	3/6/2009	6,708	6,700	Yes	link	6,708	PO	Active Permit
	COG OPERATING							Princia Australia					
30-015-36966	LLC	EDDY	S:14, T:17S, R:31E	SKELLY UNIT	633	2/25/2009	6,800		Yes	link	6,798	0	Active Permit
	COG OPERATING					40		0.00					
30-015-36965	LLC ·	EDDY	S:14, T:17S, R:31E	SKELLY UNIT	634	2/25/2009	6,800		Yes	link	6,820	0	Active Permit
	COG OPERATING												
30-015-36974		EDDY	S:15, T:17S, R:31E	SKELLY UNIT	632	2/25/2009	6,800		Yes	link	6,825	0	Active Permit
	COG OPERATING			TEX MACK 11		***		ALCO PER COLUMN					
30-015-36848		EDDY	S:11, T:17S, R:31E	FEDERAL	6	12/12/2008	6,600		Yes	link	6,852	0	Active Permit
	COG OPERATING			TEX MACK 11				200					
30-015-36850	COG	EDDY	S:11, T:17S, R:31E	FEDERAL	8	12/12/2008	• 6,650		Yes	link	6,655	0	Active Permit
	OPERATING		100					900			a various de		
30-015-36831	COG	EDDY	S:14, T:17S, R:31E	SKELLY UNIT	622	12/5/2008	6,640	6,600	Yes	link	6,650	0	Active Permit
	OPERATING											_	
30-015-36833	COG	EDDY	S:14, T:17S, R:31E	SKELLY UNIT	623	12/5/2008	6,642	6,600	Yes	link	6,857	0	Active Permit
	OPERATING												
	LLC AGENT or COG												
30-015-36836	OPERATING	EDDY	S:11, T:17S, R:31E	TEX MACK 11	4	12/5/2008	6,600		Yes	link	6,822	0	Active Permit
30-013-30030	COG	LDU1	3.11, 1.113, 1.312	TEDETOL		12/3/2000	0,000		163	, mix	0,022		Active Fernite
30-015-36779	OPERATING LLC	EDDY	S:14, T:17S, R:31E	SKELLYTINIT	620	11/21/2008	6,500	200	Yes	link	6,570	0	Active Permit
30-013-30773	COG	LDD1	0.14, 1.770, 10.012	OKELET OITH	OZ0	11/21/2000	0,000				0,070		TOUTO I GITTE
30-015-36728	OPERATING	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	603	10/14/2008	6,500		Yes	link	6,753	0	Active Permit
	COG		00, 10,10.12										400 C 100 C
30-015-36729	OPERATING LLC	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	996	10/9/2008	6,700		Yes	link	6,767	0	Active Permit
	COG	<u> </u>											
	OPERATING L L C or COG		1			V							
30-015-36588	OPERATING	EDDY	S:15, T:17S, R:31E	SKELLYTINIT	994	8/27/2008	6,528	6,500	Yes	link	6,690	0	Active Permit
30-013-30368	COG	EDUT	3.10, 1.175, R.31E	GREET UNIT	554	0/2//2000	0,320	0,500	100	11111	0,050		/ NOTO : OTHER
	OPERATING LLC AGENT or										***		
	COG				Accessed Market						· ·		
30-015-36514	OPERATING LLC	EDDY	S:23, T:17S, R:31E	SKELLY UINIT	983	8/4/2008	6,500		Yes	link	6,700	0	Active Permit
	COG				and the same of th								

and the second second	OPERATING			on a second	***************************************	& 4000m	****	44 · · · · · · · · · · · · · · · · · ·		***************************************		'operations	***************************************
	LLC AGENT or COG OPERATING						d february			***************************************		Tax. (1997)	
30-015-36517	rigari normani	EDDY	S:14, T:17S, R:31E	SKELLY UNIT	984	8/4/2008	6,500	Yes	link	6,720	0	Active Permit	
Table State Control of the Sta	COG OPERATING LLC AGENT or COG OPERATING	A CONTRACTOR OF THE CONTRACTOR			distribution of the second of	***************************************	ARREST AND	A THE PROPERTY OF THE PROPERTY	***************************************	maki, massandisa majar sasaspepajap			
30-015-36516	LLC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	981	8/4/2008	6,500	Yes	link	6,505	0	Active Permit	1
	COG					y manya		4				g are	Walter Control of the
30-015-36472	OPERATING LLC	EDDY	S:14, T:17S, R:31E	CKELLATIVIT	993	7/31/2008	6,700	Yes	linte	6,790	_	A ative Dannit	
30-010-00472	COG		0.14, 1.170, IX.01L	SINCELL OIVIT	333	773172000	0,700 ;	169	link	0,790		Active Permit	
	OPERATING						-	4					
30-015-36473		EDDY	S:15, T:17S, R:31E	SKELLY UNIT	995	7/31/2008	6,450	Yes	link	6,450	PO	Active Permit	
	COG	·		2	<b></b>		·····	~~~		<b>†</b>	*************	<u> </u>	
e recent	OPERATING			Production of the Control of the Con				Menored	i				
30-015-36598	<del></del>	EDDY	S:14, T:17S, R:31E	SKELLY UNIT	992	7/31/2008	6,700	Yes	link	6,696	0	Active Permit	
	COG							Margaret .					
20 045 20004	OPERATING LLC	EDDY	0.45 T.470 D.045	CKELLYUNIT	000	7/04/0000	0.000		1	0.500	_		
30-015-36681	<u> </u>	EUUY	S:15, T:17S, R:31E	SKELLY UNIT	998	7/31/2008	6,600	Yes	link	6,593	· · ·	Active Permit	***************************************
-	COG OPERATING							0					
30-015-36474	LLC	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	997	7/22/2008	6,700	Yes	link	6,495	0	Active Permit	***************************************
	FOREST OIL		0.10, 1.170, 11.012	ORELLY OITH	331	772272000	0,700		11111	0,700		Active Citim	
30-015-36423	CORPORATION	EDDY	S:16, T:17S, R:31E	STATE B	13	7/18/2008	4,100	Yes	link	4,100	PI	Active Permit	GRAYBURG
	COG												
	OPERATING			2						-			
30-015-36445	LLC	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	604	7/18/2008	6,450	Yes	link	6,512	0	Active Permit	
	FOREST OIL												
30-015-36256	Accessor and the contract of t	EDDY	S:16, T:17S, R:31E	FOC B STATE	012	4/7/2008	4,100	Yes	link	4,030	0	Active Permit	GRAYBURG
	FOREST OIL					!			1		_		
30-015-36254	ti filosopii saata taata ka	EDDY	S:16, T:17S, R:31E	FOC B STATE	10	4/7/2008	4,100	Yes	link	4,075	0	Active Permit	GRAYBURG
	CHEVRON USA, INC. or									-			
	CHEVRON USA			-				w					
30-015-36061	INC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	977	1/17/2008	6,500	Yes	link	6,510	0	Active Permit	
	CHEVRON USA,												
	INC. or				1								
	CHEVRON USA												
30-015-36062	INC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	978	1/17/2008	6,500	Yes	link	6,500	PO	Active Permit	
	COG			*	1								
20.045.25076	OPERATING	EDDV	0.40 T.470 D.04E	CHOCOTAW	000	40/00/0007	6 600	V	E-t-	0.040	_	A-ti Dit	VEGO FORMATION
30-015-35876	Janes	EDDY	S:16, T:17S, R:31E	STATE	002	10/22/2007	6,600	Yes	link	6,610		Active Permit	YESO FORMATION
	COG OPERATING			CHOCOTAW	į.								
30-015-35877		EDDY	S:16, T:17S, R:31E	STATE	003	10/22/2007	6,600	Yes	link	6,625	0	Active Permit	. YESO FORMATION
	CHEVRON USA,		***************************************							l			
****	INC. or							0.00					
	CHEVRON USA							****					
30-015-35867	INC	EDDY	S:14, T:17S, R:31E	SKELLY UNIT	969	10/11/2007	6,500	Yes	link	6,517	0	Active Permit	
	CHEVRON USA,							No. of the last of					
	INC. or CHEVRON USA							New york		-			***************************************
30-015-35969	INC	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	966	10/11/2007	6,500	Yes	link	6,615	0	Active Permit	**
55 5 15-55555	CHEVRON USA,		0.10, 1.170, 13.07	SINCE OITH	, 300	.0/1/2001		163	11111	0,010		, cure i cirilli	
30-015-35816	INC.	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	968	9/18/2007	6,500	Yes	link	6,566	0	Active Permit	
	CHEVRON USA,	†						1	1				
	INC. or COG		1		ì			, rough	İ				
	OPERATING							10		1			
30-015-35817	LLC	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	970	9/18/2007	6,500	Yes	link	6,521	0	Active Permit	
	CHEVRON USA,			The state of the s			•	appendix.		140000			
i .	,	1	1	?	5	:	3	- i	1	;		£	E .

	INC. or CHEVRON USA					4	-					The state of the s	THE BOOMSON
30-015-35871	INC	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	967	9/18/2007	6,500	Yes	link	6,508	0	Active Permit	And a
	CHEVRON USA, INC. or CHEVRON USA					44	100000	4					
30-015-35947	INC	EDDY	S:14, T:17S, R:31E	SKELLY UNIT	971	9/18/2007	6,600	Yes	link	6,580	0	Active Permit	ANN PART COLOR
30-015-34647	CHEVRON USA, INC.	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	965	2/22/2006	3,849	No	link	5,370	0	Active Permit	
30-015-34686	CHEVRON U S A INC	EDDY	S:15, T:17S, R:31E	CVELLVIINIT	964	2/22/2006	5.500	Na	E-ale	E 440	ПО.	A-41 - B14	EDEN BADDOCK
30-013-34000	CHEVRON USA,	LUUT	3.13, 1.173, K.31E	SKELLT ONLI	904	2/22/2000	5,500	No	link	5,410	PU	Active Permit	FREN PADDOCK
30-015-34646		EDDY	S:15, T:17S, R:31E	SKELLY UNIT	963	2/21/2006	5,500	No	link	5,500	PO	Active Permit	
30-015-34324	CHEVRON USA, INC.	EDDY	S:14, T:17S, R:31E	SKELLY UNIT	961	9/2/2005	5,500	No	link	5,495	0	Active Permit	de la constant de la
	CHEVRON USA,											***************************************	
30-015-34325	INC. CHEVRON USA.	EDDY	S:23, T:17S, R:31E	SKELLY UNIT	962	9/2/2005	5,500	No	link	5,470	PO	Active Permit	
30-015-34326		EDDY	S:14, T:17S, R:31E	SKELLY UNIT	960	9/2/2005	5,500	No	link	5,480	0	Active Permit	
30-015-34327	CHEVRON USA, INC.	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	959	9/2/2005	5,500	No	link	5,480	0	Active Permit	
30-015-34318	CHEVRON USA, INC.	EDDY	S:15, T:17S, R:31E	SKELLATIVIL	958	8/30/2005	5,500	No	link	5.480	0	Active Permit	
30-013-34310	MACK ENERGY	1001	3.13, 1.173, ICSIE	GREELI ONIT	930	0/30/2003	3,300	- NO	10018	3,400		Active Fernit	
	CORPORATION or MACK			WILLOW			versensees						
30-015-34143	ENERGY CORP	EDDY	S:15, T:17S, R:31E	STATE	007	6/3/2005	6,400	No	link	5,325	РО	Active Permit	PADDOCK
30-015-34126	MARBOB ENERGY CORP	EDDY	S:9, T:17S, R:31E	CROW FEDERAL	001	5/17/2005	12,300	No	link	12,140	G	Active Permit	
	CHEVRON USA, INC. or CHEVRON U S			***************************************			on productions of the de	44					
30-015-32965		EDDY	S:22, T:17S, R:31E	SKELLY UNIT	946	11/30/2004	1	No	link	5,430	0	Active	FREN PADDOCK 26770
	CHEVRON USA, INC. or CHEVRON U S			***************************************		en Administration	***************************************						
30-015-32966	A INC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	947	11/30/2004	Tr.,, and add	No	link	5,430	0	Active	FREN PADDOCK 26770
	CHEVRON USA, INC. or CHEVRON U S			***************************************		and residence	estin President						
30-015-32968		EDDY	S:15, T:17S, R:31E	SKELLY UNIT	949	11/30/2004	derivan	No	link	5,350	0	Active	FREN PADDOCK
	CHEVRON USA, INC. or CHEVRON U S					Question	and the second second						
30-015-32967	AINC	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	948	11/30/2004	1	No	link	5,350	0	Active	FREN PADDOCK 26770
	MARBOB			OXY BUTTER PECAN									
30-015-32316	ENERGY CORP MARBOB	EDDY	S:10, T:17S, R:31E	FEDERAL	001	6/30/2004		No	link	12,200	G	Active	FREN MORROW
	ENERGY CORPORATION or MARBOB		Tangan and a same and a same a sa	OXY SPUMONI							_		
30-015-33089	ENERGY CORP MARBOB	EDDY	S:16, T:17S, R:31E	STATE OXY SPUMONI	001	4/8/2004	9,850	Yes	link	12,200	G	Active	PENN
30-015-33089	ENERGY CORP	EDDY	S:16, T:17S, R:31E		001	3/31/2004		No	link	12,200	G	Active	FREN CISCO CANYON
	OXY USA WTP LIMITED			OXY SPUMONI			vin sanden sterry		l				
30-015-33089	PARTNERSHIP CHEVRON USA,	EDDY	S:16, T:17S, R:31E	STATE	001	11/1/2003	12,000	No	link	12,200	G	Active	MORROW
	INC. or CHEVRON USA							- Campana					
30-015-32963	INC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	944	8/21/2003	5,500	No	link	5,450	0	Active	FREN PADDOCK
	CHEVRON USA,								1	1			

20.045.22004	CHEVRON USA									****			-
30-015-32964	INC CHEVRON USA,	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	945	8/21/2003	5,500	No	link	5,483	0	Active	FREN PADDOCK
	INC. or			***************************************				of the second of the					no Constantina
30-015-32965	CHEVRON USA	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	946	8/21/2003	5,500	No	link	5,430	0	Active	FREN PADDOCK
	CHEVRON USA,						0,000			0,100		7.0070	TRENTADOON
	INC. or CHEVRON USA			DOMAN A PORTO				-					
30-015-32966	INC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	947	8/21/2003	5,500	No	link	5,430	0	Active	FREN PADDOCK
	CHEVRON USA, INC. or			3	-		-						
	CHEVRON USA				-	****		10 m					
30-015-32967	CHEVRON USA,	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	948	8/21/2003	5,500	No	link	5,350	0	Active	FREN PADDOCK
	INC. or			***************************************		***		Do de la companya de					
30-015-32968	CHEVRON USA INC	EDDY	S:15, T:17S, R:31E	SKELLA LIVIT	949	8/21/2003	5,500	No	link	5,350	0	A attura	EDEN BADDOOK
30.013-32300	CHEVRON USA,	LDD1	3.10, 1.173, K.SIL	SKELLT ONT	943	0/2/1/2003	3,300	INU	IIIK	5,350		Active	FREN PADDOCK
	INC. or CHEVRON U S			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		AWAY MANAGEMENT	***************************************						
30-015-32963	A INC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	944	7/31/2003	***************************************	No	link	5,450	0	Active	FREN PADDOCK
	CHEVRON USA,						2				***************************************		
	INC. or CHEVRON U S			70 P			in an area of the second	e and the second					
30-015-32964	A INC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	945	7/31/2003		No	link	5,483	0	Active	FREN PADDOCK
	MACK ENERGY CORPORATION					· ·	***************************************	one of the same of		-			
20 015 22044	or MACK ENERGY CORP	EDDY	P.46 T.476 D.24E	WILLOW		6/45/2002	6.400	N-	l:-1.	F 405	_	A -4!:	0-44-1
30-013-32044	MACK ENERGY	בטטז	S:16, T:17S, R:31E	WILLOW	4	6/15/2003	6,400	No	link	5,405	U	Active	Paddock
30-015-32844	CORP	EDDY	S:16, T:17S, R:31E		004	5/31/2003		No	link	5,405	0	Active	Paddock
	CHEVRON USA, INC. or						***************************************						
00 045 00500	CHEVRON USA	500V	0.04 7.470 0.045	OVELLY (INT		111010000	5.500				_		
30-015-32598	WISER OIL CO	EDDY	S:21, T:17S, R:31E	SKELLY UNII	939	1/16/2003	5,500	No	link	5,360	U	Active	FREN PADDOCK
30-015-05173		EDDY	S:16, T:17S, R:31E	STATE B	004	1/1/2003	0	No	link	3,782	0	Shut-in	
30-015-05172	WISER OIL CO (THE)	EDDY	S:16, T:17S, R:31E	STATE B	003	1/1/2003	0	No	link	0	0	Shut-in	
30 010 00112	CHEVRON USA,	2001	0.30, 1.170, 1.012	STATED	000	17172000		140	IIIIN	0		Ondern	
	INC. or CHEVRON U S												
30-015-32598	A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	939	12/31/2002		No	link	5,360	0	Active	FREN PADDOCK
	MERIT ENERGY CO or MERIT												
	ENERGY					4-1	•						
30-015-05119	COMPANY, LLC MERIT ENERGY	EDDY	S:9, T:17S, R:31E	H E WEST B	017	7/1/2002		No	link	3,980	G	Active	
	CO or MERIT												
30-015-05122	ENERGY COMPANY, LLC	EDDY	S:10, T:17S, R:31E	H E WEST B	013	7/1/2002	sheere work	No	link	3,900		Injection Well	
55 515-05122	MERIT ENERGY		5.10, 1.175, R.SIE	112 11201 0	010	11112002		110	IIIIN	3,300	1	ngodon vien	
	CO or MERIT ENERGY					110000	agifada fire a sa						to the first
30-015-05123	COMPANY, LLC	EDDY	S:10, T:17S, R:31E	H E WEST B	014	7/1/2002	1	No	link	3,950	1	Injection Well	
30-015-05124	MERIT ENERGY CO	EDDY	S:10, T:17S, R:31E	HEWESTS	015	7/1/2002		No	link	3,952	1	Plugged	
50-013-03124	MERIT ENERGY	נטטז	5.10, 1.175, R.SIE	TIL WEST B	UIU	11112002		INU	III IK	3,832	,I	Plugged	
	CO or MERIT ENERGY				•	Q-100	anuación con						- Augustus
30-015-05126	COMPANY, LLC	EDDY	S:10, T:17S, R:31E	H E WEST B	020	7/1/2002		No	link	3,971	1	Injection Well	No. of the contract of the con
	MERIT ENERGY												
	CO or MERIT						and the state of t						

30-015-05127	ENERGY COMPANY, LLC	EDDY	S:10, T:17S, R:31E	H E WEST B	021	7/1/2002	macodes a section	No	link	3,802	1	Injection Well	
An allow a refer to	MERIT ENERGY CO or MERIT ENERGY			3		Parameter of the control							
30-015-25921	COMPANY, LLC	EDDY	S:10, T:17S, R:31E	H E WEST B	031	7/1/2002		No	link	4,218	0	Pumping	
	CO or MERIT ENERGY			k - 00 - 2000		A OF SHARE AND A A A A A A A A A A A A A A A A A A	well to extraor in debica-	acres consecuents					
30-015-25954	COMPANY, LLC	EDDY	S:10, T:17S, R:31E	H E WEST B	032	7/1/2002		No	link	3,954	1	Injection Well	
20 045 25020	MERIT ENERGY CO or MERIT ENERGY	EDDY	C.40 T.470 D.045		004	7/4 2000	es and interest of the second	**************************************		0.005			
30-015-25989	COMPANY, LLC MERIT ENERGY	EDDY	S:10, T:17S, R:31E	HE WEST B	034	7/1/2002		No	link	3,885	U	Pumping	
30-015-25995	CO or MERIT ENERGY COMPANY, LLC	EDDY	S:9, T:17S, R:31E	H E WEST B	036	7/1/2002	of the filtration was the sound	No.	link	3,883	G	Active	
	MERIT ENERGY						***************************************						
30-015-26001	CO or MERIT ENERGY COMPANY, LLC	EDDY	S:10, T:17S, R:31E	H E WEST B	038	7/1/2002	BANKANALOO A CHEST	No	link	3,960	1	Injection Well	
	MERIT ENERGY CO or MERIT ENERGY			our violantiar violantiar				·					
30-015-26033	COMPANY, LLC	EDDY	S:10, T:17S, R:31E	H E WEST B	041	7/1/2002	·····	No	link	4,008	0	Pumping	
20 015 26044	MERIT ENERGY CO or MERIT ENERGY	EDDV	C:40 T:47C D:24E	HEWESTR	042	7/4/2000	e e e e e e e e e e e e e e e e e e e	NI-	1:	4.004	0	Diseasing	
30-015-26044	COMPANY, LLC MERIT ENERGY	EDDY	S:10, T:17S, R:31E	HE MESIB	042	7/1/2002		No	link	4,004	<u>U</u>	Pumping	
	CO or MERIT ENERGY					* AND **********************************	200						
30-015-26572	COMPANY, LLC	EDDY	S:10, T:17S, R:31E	H E WEST B	048	7/1/2002		No	link	4,370		Injection Well	QUEEN
	MERIT ENERGY CO or MERIT ENERGY			edebblicable in Ar. 1 colors		or a series	min dermo arranome	ариссанару тур үмжэг					
30-015-27110	COMPANY, LLC MERIT ENERGY	EDDY	S:10, T:17S, R:31E	H E WEST B	051	7/1/2002		No	link	4,372	0	Pumping	
20 015 27140	CO or MERIT ENERGY COMPANY, LLC	EDDY	S:10; T:17S, R:31E	L E WEST D	052	7/1/2002	PROPERTY OF THE PROPERTY OF TH	No	lìnk	4,330	0	Pumping	
30-013-27148	MERIT ENERGY	EDUT	3.10, 1.173, K.31E	ne wesi b	032	11112002		NO	HILIK	4,330	<u> </u>	rumping	
30-015-27311	CO or MERIT ENERGY COMPANY, LLC	EDDY	S:10, T:17S, R:31E	H E WEST B	058	7/1/2002	i e en elle de electronome.	No	link	4,480	0	Pumping	SAN ANDRES
	MERIT ENERGY									Š			
30-015-27318	CO or MERIT ENERGY COMPANY, LLC	EDDY	S:10, T:17S, R:31E	H E WEST B	059	7/1/2002		No	link	4,370	0	Pumping	GRAYBURG
	MERIT ENERGY CO or MERIT ENERGY					and a second	***************************************						
30-015-27354	COMPANY, LLC MERIT ENERGY	EDDY	S:10, T:17S, R:31E	H E WEST B	067	7/1/2002		No	link	4,395	0	Pumping	GRAYBURG
30-015-27401	CO or MERIT ENERGY COMPANY, LLC	EDDY	S:10, T:17S, R:31E	HEWESTE	061	7/1/2002	. The second second second	No	link	4,350		Pumping	GRAYBURG
30-013-21401	MERIT ENERGY	EDUT	G.10, 1.173, R.31E	; ILL WEST B	1 001	111/2002		INU	11117	7,350	<u> </u>	- amping	GIATBUNG
30-015-27561	CO or MERIT ENERGY COMPANY, LLC	EDDY	S:10, T:17S, R:31E	H E WEST B	060	7/1/2002	THEFTERSHEFFE	No	link	4,335	0	Pumping	SAN ANDRES
	MERIT ENERGY CO or MERIT ENERGY			7.	1					000000000000000000000000000000000000000			

	COMPANY, LLC MERIT ENERGY		S:10, T:17S, R:31E		066	7/1/2002	0	No	link	4,190		Pumping	GB-JACKSON POOL
30-015-28131	CO or MERIT ENERGY	EDDY	S:9, T:17S, R:31E	H E WEST B	072	7/1/2002	POTENTIAL TERRETORY	No	link	4,160	0	Shut-in	GRAYBURG
	MERIT ENERGY CO or MERIT ENERGY						7						
30-015-28535	COMPANY, LLC MERIT ENERGY	EDDY	S:10, T:17S, R:31E	H E WEST B	069	7/1/2002		No	link	4,040	0	Pumping	SAN ANDRES
30-015-28573	CO or MERIT ENERGY	EDDY	C:0 T:47C D:24E	H E WEST D	074	7/4/0000	Warmin to Proceed the State of		p	0.000			0.11.11.0550
30-013-20373	MERIT ENERGY CO or MERIT	EUUT	S:9, T:17S, R:31E	H E WEST B	071	7/1/2002		No	link	3,960	O	Pumping	SAN ANDRES
30-015-28574	ENERGY COMPANY, LLC	EDDY	S:10, T:17S, R:31E	H E WEST B	070	7/1/2002		No	link	4,010	0	Pumping	SAN ANDRES
	MERIT ENERGY CO or MERIT ENERGY							West of the second seco				\$ 1000 TO 1000	
30-015-28575	COMPANY, LLC	EDDY	S:10, T:17S, R:31E	H E WEST B OXY BUTTER	068	7/1/2002		No	link	4,055	0	Pumping	SAN ANDRES
30-015-32316	MARBOB ENERGY CORP	EDDY	S:10, T:17S, R:31E	PECAN	001	5/29/2002	12,400	No	link	12,200	G	Active	MORROW
	CHEVRON USA, INC. or CHEVRON U S					4		Commission of the commission o					
30-015-29322	A INC CHEVRON USA, INC. or	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	902	5/1/2002		No	link	12,300	G	Active	MORROW
30-015-29720	CHEVRON U S A INC	EDDY	S:11, T:17S, R:31E	TEXMACK 11 FEDERAL	001	5/1/2002		No	link		G	Flowing	MORROW
30-015-05131	WESTBROOK OIL CORP	EDDY	S:11, T:17S, R:31E	LEA C	003	3/1/2002		No	link	3,953	0	Temporarily Abandoned	
30-015-20627	WESTBROOK OIL CORP	EDDY	S:11, T:17S, R:31E	LEA C	007	3/1/2002		No	link	3,970	1	Temporarily Abandoned	
30-015-20641	WESTBROOK OIL CORP	EDDY	S:11, T:17S, R:31E	LEA C	008	3/1/2002		No	link	3,920	0	Temporarily Abandoned	
30-015-20648		EDDY	S:11, T:17S, R:31E	LEA C	009	3/1/2002		No	link			Temporarily Abandoned	
30-015-20678	and the same of th	EDDY	S:11, T:17S, R:31E	LEA C	010	3/1/2002		No	link	3,954	0	Active	
30-015-20679	WESTBROOK OIL CORP	EDDY	S:11, T:17S, R:31E	LEA C	011	3/1/2002		No	link	3,930	ı	Temporarily Abandoned	
30-015-20697	WESTBROOK OIL CORP	EDDY	S:11, T:17S, R:31E		012	3/1/2002		No	link	3,995	0	Pumping	
30-015-29568	MACK ENERGY CORP	EDDY	S:16, T:17S, R:31E		004	9/5/2001		No	link		0	Active	PADDOCK
30-015-31322	MARBOB ENERGY CORP	EDDY	S:10, T:17S, R:31E	OXY POTEET STRAWBERRY FEDERAL	001	5/1/2001	MARINE II I I I I I I I I I I I I I I I I I	No	link	12,200	0	Pumping	FREN MORROW
30-015-30725		EDDY	S:16, T:17S, R:31E	FORAN STATE	002	8/18/1999		No	link	5,530	0	Pumping	PADDOCK
30-015-29086		EDDY	S:10, T:17S, R:31E		093	1/13/1999		No	link		X	Cancelled	SAN ANDRES
30-015-29836		EDDY	S:10, T:17S, R:31E	ARCO 10 FEDERAL	002	1/12/1999		No	link		Х	Cancelled	DEVONIAN
	TEXACO EXPLORATION & PRODUCTION			TEXMACK 11									
30-015-30312	INC	EDDY	S:11, T:17S, R:31E	FEDERAL	002	6/15/1998		No	link	12,350	G	Active	WOLFCAMP

30-015-29370	BURNS OPERATING	EDDY	S:10, T:17S, R:31E	ARCO 10 FEDERAL	001	5/27/1998	WWW.	No	link		X	Cancelled	DEVONIAN
30-015-29201	WISER OIL CO (THE)	EDDY	S:14, T:17S, R:31E	SKELLY UNIT	184	4/7/1998		No	link		PO	Unknown	SAN ANDRES
30-015-29205	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	183	4/7/1998		No	link		РО	Unknown	SAN ANDRES
30-015-05152	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	001	10/16/1997	0	No	link	3,692	G	Active	ан уулгандан оол чин тогоот го <del>манияна а павина авоон орго ода соодоо</del> мето о ангада
30-015-22261	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	127	10/16/1997	0	No	link	2,503		Injection Well	
30-015-29762	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	213	7/29/1997		No	link	3,950	******************************	Pumping	SAN ANDRES
30-015-05148	WISER OIL CO (THE)	EDDY	S:14, T:17S, R:31E		103	7/22/1997	0	No	link	0,000	*****	Injection Well	
30-015-20406	WISER OIL CO	EDDY	S:15, T:17S, R:31E		108	7/22/1997	0						
	WISER OIL CO							No	link-	3,804		Injection Well	to the commonweal of the common t
30-015-05153	(THE) WISER OIL CO	EDDY	S:15, T:17S, R:31E		017	6/18/1997	0	No	link	0	1	Injection Well	
30-015-20366	(THE) WISER OIL CO	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	106	6/10/1997	0	No	link	3,651	l.	Injection Well	00000000000000000000000000000000000000
30-015-05146		EDDY	S:14, T:17S, R:31E	SKELLY UNIT	104	6/6/1997	0	No	link	3,831	1	Injection Well	
30-015-05140	(THE)	EDDY	S:14, T:17S, R:31E	SKELLY UNIT	033	6/2/1997	0	No	link	3,840	1	Injection Well	
30-015-05154	<del></del>	EDDY	S:15, T:17S, R:31E	(	018	6/2/1997	0	. No	link	0	G	Active	
30-015-24011	MACK ENERGY CORP	EDDY	S:16, T:17S, R:31E	CHOCTAW STATE	001	6/1/1997	0	No	link	3,600	o	Active	
30-015-05161	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	020	5/20/1997	0	No	link	0	G	Active	
30-015-20468	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	109	5/14/1997	0	No	link	3,920	1	Injection Well	- ADDOODS 17
30-015-29606	MACK ENERGY CORP	EDDY	S:16, T:17S, R:31E	WILLOW STATE	003	5/14/1997	-	No	link	5,507	0	Pumping	PADDOCK
30-015-05156	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	028	4/29/1997	0	No	link	0	***************************************	Injection Well	
30-015-05145	WISER OIL CO	EDDY	S:14, T:17S, R:31E		023	4/24/1997	0	No	link	3,860		Pumping	
30-015-05159	WISER OIL CO	EDDY						-					
	(THE) WISER OIL CO		S:15, T:17S, R:31E		027	4/24/1997	0	No	link	0		Pumping	nen on annual de distribution de la constant de la
30-015-05160	(THE) WISER OIL CO	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	025	4/24/1997	0	No	link	0	G	Active	
30-015-05343	(THE) WISER OIL CO	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	041	4/24/1997	0	No	link	3,818	- 1	Injection Well	
30-015-29540	(THE) WISER OIL CO	EDDY	S:14, T:17S, R:31E	SKELLY UNIT	214	4/24/1997		No	link	3,950	0	Active	SAN ANDRES
30-015-29541	(THE)	EDDY	S:14, T:17S, R:31E	SKELLY UNIT	215	4/24/1997		No	link	4,000	0	Pumping	SAN ANDRES
30-015-05320	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	059	4/17/1997	0	No	link	3,654	1	Injection Well	
30-015-10500	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	*****	043	4/11/1997	0	No	link	0	G	Active	
30-015-29495	MACK ENERGY CORP	EDDY	S:16, T:17S, R:31E	WILLOW STATE	005	4/10/1997		No	link	8,700	0	Pumping	WOLFCAMP
30-015-05361	WISER OIL CO (THE)	EDDY	S:23, T:17S, R:31E	SKELLY UNIT	039	3/28/1997	0	No	link	3,841	G	Active	·
30-015-05151	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	029	3/19/1997	0	No	link	3,717	G	Active	
30-015-26098	MARBOB ENERGY CORP	EDDY	S:16, T:17S, R:31E		001	2/1/1997		No	link	3,832	0	Pumping	SAN ANDRES
	WISER OIL CO												The state of the s

30-015-29312		EDDY	S:15, T:17S, R:31E	SKELLY UNIT	191	12/20/1996			No	link	3,900	0	Pumping	GRAYBURG JACKSON
30-015-29313	frankamen war mananamen an araway	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	192	12/20/1996			No	link	3,950	0	Pumping	GRAYBURG JACKSON
30-015-29223	WISER OIL CO (THE)	EDDY	S:14, T:17S, R:31E	SKELLY UNIT	216	10/11/1996			No	link	4,100	0	Pumping	SAN ANDRES
30-015-29216	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	EDDY	S:14, T:17S, R:31E	SKELLY UNIT	193	10/9/1996			No	link	4,100	0	Pumping .	SAN ANDRES
30-015-29217	WISER OIL CO (THE)	EDDY	S:14, T:17S, R:31E	SKELLY UNIT	194	10/9/1996		***************************************	No	link	4,100	0	Pumping	SAN ANDRES
30-015-29219	WISER OIL CO (THE)	EDDY	S:14, T:17S, R:31E	SKELLY UNIT	203	10/9/1996	***************************************		No	link	4,100	0	Pumping	SAN ANDRES
30-015-29203	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	180	10/4/1996	***************************************		No	link	3,950	0	Active	SAN ANDRES
30-015-29204	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	182	10/4/1996			No	link	3,950	0	Pumping	SAN ANDRES
30-015-29206	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	189	10/4/1996			No	link	3,925	0	Pumping	SAN ANDRES
30-015-29207	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	190	10/4/1996			No	link	3,900	0	Pumping	SAN ANDRES
30-015-29092	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	211	8/7/1996	4,800		No	link	4,000	0	Pumping	SAN ANDRES
30-015-29092	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	211	7/31/1996			No	link	4,000	0	Pumping	SAN ANDRES
30-015-29062	WISER OIL CO (THE)	EDDY	S:14, T:17S, R:31E	SKELLY UNIT	202	7/25/1996			No	link	4,050	0	Pumping	SAN ANDRES
30-015-29031	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	212	7/2/1996			No	link	4,060	0	Pumping	SAN ANDRES
30-015-29013	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	198	6/21/1996			No	link	4,000	. 0	Pumping	SAN ANDRES
30-015-28998		EDDY	S:15, T:17S, R:31E	SKELLY UNIT	200	6/5/1996			No	link	4,000	0	Pumping	GRAYBURG JACKSON
30-015-28972	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	199	5/9/1996			No	link	4,000	O	Pumping	GRAYBURG JACKSON
30-015-28965	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	181	5/2/1996			No	link	3,950	o	Shut-in	GRAYBURG-JACKSON
30-015-28947	WISER OIL CO (THE)	EDDY	S:14, T:17S, R:31E	SKELLY UNIT	201	4/24/1996			No	link	4,050	0	Pumping	SAN ANDRES
30-015-05143	WISER OIL CO (THE)	EDDY	S:14, T:17S, R:31E	SKELLY UNIT	034	9/1/1995	0		No	link	0	G	Flowing	
30-015-05144	WISER OIL CO (THE)	EDDY	S:14, T:17S, R:31E	SKELLY UNIT	024	9/1/1995	0		No	link	0	1	Injection Well	
30-015-05149	WISER OIL CO (THE)	EDDY	S:14, T:17S, R:31E	SKELLY UNIT	105	9/1/1995	0		No	link	0	1	Injection Well	CONTRACTOR OF THE CONTRACTOR O
30-015-05150	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	031	9/1/1995	0	·····	No	link	3,800	0	Shut-in	Pro. A.A., 1000 (1331), 1000
30-015-05155	. Gr 12, 2000 2000 2000 2000 2000 2000 2000	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	019	9/1/1995	0		No	link	0	l	Injection Well	
30-015-05157	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	026	9/1/1995	0		No	link	0	G	Active	
30-015-05158	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	021	9/1/1995	0		No	link	0	G	Flowing	
30-015-05162	dan dan markatan dan merupakan merupakan dan merupakan dan berapakan dan berapakan berapakan berapakan berapak	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	032	9/1/1995	0		No	link	0		Injection Well	700 m managari (1000 m m m m m m m m m m m m m m m m m m
30-015-05347	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	003	9/1/1995	0		No	link	12,384	0	Active	
30-015-05356	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	042	9/1/1995			No	link	2,165	l	Injection Well	
30-015-05360	WISER OIL CO	EDDY	S:23, T:17S, R:31E	SKELLY UNIT	040	9/1/1995	0		No	link	3,827	G	Flowing	70000 TO 1000
30-015-10774	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	030	9/1/1995	0		No	link	3,906	G	Active	PLUGGED & ABANDON

30-015-22254	WISER OIL CO (THE)	EDDY	S:14, T:17S, R:31E	SKELLY UNIT	120	9/1/1995	o	N	٧o	link	2,600	О	Pumping	THE STATE OF THE S
30-015-22260	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	126	9/1/1995	0	N	٧o	link	2,530	0	Active	мужил по помина и помина и помина по помина по помина по помина по помина по по помина по по по по по по по по
30-015-22262	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	128	9/1/1995	. 0	N	10	link	2,550	0	Active	·
30-015-22263	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	129	9/1/1995	0	N	٧o	link	0	0	Active	
30-015-22483	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	150	9/1/1995	o	N	<b>V</b> O	link	2,630	0	Pumping	
30-015-22520	å	EDDY	S:23, T:17S, R:31E	SKELLY UNIT	146	9/1/1995	0	N	No	link	2,646	0	Pumping	
30-015-22537	STEVENS OPERATING CORPORATION OR HANAGAN PETROLEUM CORP	EDDY	S:14, T:17S, R:31E	PRE-ONGARD WELL	156	1/1/1970	Marie de la companya		No	link		PO	Active Permit	GETTY OIL CO /SKELLY UT
portion An over constant a constant a	STEVENS OPERATING CORPORATION OF HANAGAN PETROLEUM			PRE-ONGARD		magaragense-se-se-se-sellitzapense		COLUMN OF THE TAXABLE COLUMN C						
30-015-26208	CORP	EDDY	S:10, T:17S, R:31E	WELL	048	1/1/1970		N	No	link		PO	Active Permit	HONDO OIL & GAS CO /H E WEST B

