## OCD-ARTESIA

Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR RUPEAU OF LAND MANAGEMENT

FORM A	PPROVED
OMB No.	1004-0133
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BUREAU OF LAND MANAGEMENT		5. Lease Serial No. LC-029418B	5. Lease Serial No. LC-029418B		
Do not use this	NOTICES AND REPORTS ON W form for proposals to drill or to Use Form 3160-3 (APD) for suc	re-enter an	6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agre	7. If Unit of CA/Agreement, Name and/or No.		
I. Type of Well	parameter .	-	8 Well Name and No		
Oil Well Gas Well Other  2. Name of Operator			8. Well Name and No. TEXMACK 11 FEDERAL #1		
CHEVRON U.S.A. INC.			9. API Well No. 30-015-29720		
3a. Address 15 SMITH ROAD MIDLAND, TEXAS 79705	432-687-7375 FRE		10. Field and Pool or FREN MORROW	0. Field and Pool or Exploratory Area FREN MORROW	
4. Location of Well (Footage, Sec., T.,R.M., or Survey Description) 990' FNL & 1650' FWL, SEC 11, T-17S, R-31-E, UL: C			11. Country or Parish, State EDDY COUNTY, NEW MEXICO		
12. CHE	CK THE APPROPRIATE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REPORT OR OTH	HER DATA	
TYPE OF SUBMISSION		ТҮРЕ (	OF ACTION		
✓ Notice of Intent	Acidize Deep	ure Treat	Production (Start/Resume) Reclamation	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report		Construction	Recomplete	Other	
Final Abandonment Notice		and Abandon  Back	Temporarily Abandon  Water Disposal		
testing has been completed. Final determined that the site is ready for	I Abandonment Notices must be filed only aft	er all requirements, in	cluding reclamation, have bee	n completed and the operator has	
CHEVRON U.S.A. INC. INTENDS RECOMPLETION IN 2011.  THE INTENDED PROCEDURE IS 1. MIRU 2. PULL RODS & PUMP. 3. ND WELLHEAD. NU BOP. 4. UNSET TAC. TOH W/TBG. 5. TIH W/CIBP & SET @ 12,000'.	TO TEMPORARILY ABANDON THE SU  S AS FOLLOWS:  DUMP BAIL 20' OF CEMENT. CSG TO 500# FOR 30 MINUTES FOR 1	BJECT WELL, SAV	ING THE WELLBORE FOR  Approved for 30 d	ays work done prior to NOI to recomplete well	
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

entitle the applicant to conduct operations thereon.