

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NM-0467930

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Premier Oil & Gas Inc.

3a. Address
PO Box 1246
Artesia, NM 88211-1246

3b. Phone No. (include area code)
972-470-0228

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Dale H. Parke A Tr 1 #38

9. API Well No.
30-015-37796

10. Field and Pool or Exploratory Area
Loco Hills; Glorieta-Yeso

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1040' FSL, 2310' FEL
Sec 15, T-17S, R-30E

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Change to Original
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	APD
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

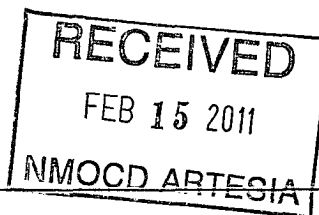
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Premier Oil and Gas respectfully requests approval to change the intermediate hole cement program. The proposed cement program is to cement to surface with 200 sx. Class "C" Lite (yield 1.91 cfps, density 12.7 ppg) lead slurry followed by 200 sx. Class "C" plus 2% CaCl₂ (yield 1.32 cfps, density 14.8 ppg) tail slurry. These volumes assume 100% excess annular volume between the 13-3/8" casing shoe and TD at approximately 1275'.

*Based on 430' of 13 3/8" casing, actual
excess calculates to 49%.*

Accepted for record - NMOCD

DJD



14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Daniel Jones

Title Vice President

Signature

Date 02/08/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

APPROVED

FEB 9 2011

Date *WJ*

WESLEY W. INGRAM
PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.