Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-015-38081

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Yale State

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number: 8

2. Name of Operator: **COG Operating LLC**

9. OGRID Number: 229137

3. Address of Operator: **550 W. Texas Ave., Suite 1300 Midland, TX 79701**

10. Pool name or Wildcat: Loco Hills; Glorieta-Yeso 96718

4. Well Location
Unit Letter P : 990 feet from the South line and 330 feet from the East line
Section 2 Township 17S Range 30E NMPM County Eddy

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3758' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: Add DV-Tool ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Water Flow @ 2554'

COG Operating respectfully requests permission to run a DV Tool @ 2750'.

COG Operating respectfully requests permission to run the production cement as follows:

1st stage 600sxs 50:50:2. 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF, yield 1.37 cuft/sack.
2nd stage Lead 550sxs 50:50:2. 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF.
Tail 300sxs Class C mixed at 16.8ppg, yield 0.99 cuft/sack.

RECEIVED
FEB 17 2011
NMOCD ARTESIA

Spud Date: 01/21/11 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robyn Odom TITLE Regulatory Analyst DATE 02/16/2011

Type or print name Robyn M. Odom E-mail address: rodom@conchoresources.com PHONE: 432-685-4385

For State Use Only

APPROVED BY: Accepted for record David Dey TITLE Field Supervisor DATE 2-17-11

Conditions of Approval (if any): NMOCD
NOI should be submitted prior to running csg.!
Prod. csg. ran on 2-13-11. Include details of DVT on subseq. Report.