Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 October 13, 2009
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II	OIL CONSERVATION DIVISION		30-015-35536
1301 W. Grand Ave., Artesia, NM 88210 District III			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Spanish Cedar State 8. Well Number
1. Type of Well: Oil Well Gas Well Other			8. Well Nulliber
2. Name of Operator			9. OGRID Number
COG Operating LLC		229137	
3. Address of Operator		10. Pool name or Wildcat (97837)	
2208 W. Main Street, Artesia, NM 88210			Wildcat; Bone Spring
4. Well Location			
Unit Letter O:			1970 feet from the <u>East</u> line
Section 3		Range 27E	NMPM Eddy County
The state of the s	11. Elevation <i>(Show whether DR)</i>		
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WOR	
TEMPORARILY ABANDON . 🗆	CHANGÉ PLANS	COMMENCE DR	ILLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE			
OTHER:	П	OTHER: F	Recompletion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed			
completion or recompletion.			
8/16/10 MIRU WSU.			
8/18/10 Set CIBP @ 5648'. Set CICR @ 4942'. Sqz Delaware perfs 5011-5598' w/400 sx cmt.			
8/19/10 TIH w/CICR & set @ 3118'. Sqz Delaware perfs 3175-3184' w/150 sx cmt. Set CICR @ 2258'. Sqz Delaware perfs 2320-2329' w/			
150 sx cmt.			
8/23/10 Drill out CICR @ 2258'. Circulate hole clean. Test sqz holes @ 2320-2329' to 1000#. Ok.			
8/24/10 Drill out CICR @ 3118'. Circulate hole clean. Test sqz holes @ 3175-3184' to 1000#. Ok.			
8/25/10 Tag CICR @ 4942'. Drill out retainer & cmt to 5180'. Circulate bottoms up			
8/26/10. Test sqz holes @.5011-5598' to 1000#. Ok. Tag CIBP @ 5648' & drill out. 8/27/10 Perforate Bone Spring 6874-6885' (36) & 5909-6373' (30). 8/28/10 Acdz 6874-6885' w/750 gal 7 '6% NEFF			
8/28/10 Acdz 6874-6885' w/750 gal 7 ½% NEFE.			
8/31/10 Set CIBP @ 6815'. DEC 3 0 2010			DEC 3 0 2010
9/1/10 Acdz 5909-6373' w/3750 gal 7 1/2% NEFE.			
9/3/10 Frac 5909-6373' w/401560# sand & 345658 gal fluid			NMOCD ARTESIA
9/10/10 Set 204 jts 2 7/8" J-55 6.5#	tbg @ 6436'. Hang well on pump.		Mino
Spud Date:	Rig Release Da	ate:	
8/16/10 1	₹C		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Sto Davis TITLE: Regulatory Analyst DATE: 12/28/10			
Type or print name: Stormi Davis E-mail address: sdavis@conchoresources.com PHONE: (575) 748-6946			
For State Use Only			
APPROVED BY: Daving Desaware DATE 1-3-11 Conditions of Approval (if any): PA Loving Desaware			
PA Lorina Desaware			