

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM120349		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator MURCHISON OIL & GAS INC			Contact: CINDY COTTRELL E-Mail: ccottrell@jdmii.com		
3. Address 1100 MIRA VISTA BLVD PLANO, TX 75093-4698			3a. Phone No. (include area code) Ph: 972-931-0700 Ext: 109		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 990FSL 250FEL At top prod interval reported below Sec 26 T16S R27E Mer NMP At total depth SWSW 625FSL 375FWL			8. Lease Name and Well No. CARBON VALLEY 26 FED COM 2H		
14. Date Spudded 10/18/2010			15. Date T.D. Reached 11/10/2010		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/22/2010			9. API Well No. 30-015-37684-00-S1		
18. Total Depth: MD 10650 TVD 6102			19. Plug Back T.D.: MD TVD		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory DOG CANYON		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RESERVOIRSATURA GR			11. Sec., T., R., M., or Block and Survey or Area Sec 26 T16S R27E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish EDDY		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
24. Tubing Record			17. Elevations (DF, KB, RT, GL)* 3469 GL		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	1030		530	154	0	
8.750	7.000 HCP-110	26.0	0	5682		1600	418	0	
6.125	4.500 HCP-110	11.6	5575	10564		0	0		

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875								

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	6336	10650	6336 TO 10650			11 STAGE SYSTEM - OPEN
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
6336 TO 10650	FRAC W/1,171,352 LBS PREMIUM WHITE SAND PLUS 1,369 BBLs 20% HCL ACID, PLUS 30,595 BBLs SILVER SILEX

28. Production - Interval A									
Date First Produced 12/17/2010	Test Date 12/21/2010	Hours Tested 24	Test Production →	Oil BBL 466.0	Gas MCF 443.0	Water BBL 1007.0	Oil Gravity Corr. API 42.1	Gas Gravity 0.84	Production Method POW
Choke Size 2	Tbg. Press. Flwg. SI	Csg. Press. 210.0	24 Hr. Rate →	Oil BBL 466	Gas MCF 443	Water BBL 1007	Gas:Oil Ratio 951	Well Status POW	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

RECEIVED
 JAN 12 2011
 NMOCD ARTESIA

ACCEPTED FOR RECORD

JAN 9 2011

 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #100069 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WOLFCAMP	6230	6325	DOLOMITE; OIL & GAS	PREMIER	1572
				GLORIETA	3042
				YESO	3151
				TUBB	4364
				ABO	5080
				WOLFCAMP	6230

32. Additional remarks (include plugging procedure):
ELECTRIC LOGS BEING SENT BY MAIL

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #100069 Verified by the BLM Well Information System.

For MURCHISON OIL & GAS INC, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 01/05/2011 (11KMS0522SE)

Name (please print) ARNOLD NALL

Title VICE PRESIDENT OPERATIONS

Signature (Electronic Submission)

Date 01/05/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****