Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-36070
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			o. State of & Cas Boast 140.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Thurman Draw Unit -
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			8. Well Number
PROPOSALS.)			1
Type of Well: Oil Well ☐ Gas Well ☒ Other Name of Operator			9. OGRID Number
Yates Petroleum Corporation			025575 ~
3. Address of Operator			10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210			Wildcat; Mississippian (Gas)
4. Well Location			
Unit Letter C: 1200 feet from the North line and 1850 feet from the West line			
Section 16	Township 26S Rar	nge 23E	NMPM Eddy County
	11. Elevation (Show whether DR,		
4341'GR			
12. Check A NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	Appropriate Box to Indicate National TO: PLUG AND ABANDON CHANGE PLANS	,	SEQUENT REPORT OF: K
OTHER:		OTHER: Set con	ductor, surface & intermediate casing
OTHER: Set conductor, surface & intermediate casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
10/21/10 – Set and cemented 40' of 20" conductor. Notified NMOCD via voicemail at 10:00 PM of operations. 10/27/10 – Resumed drilling at 6:30 PM. 10/28/10 – TD 17-1/2" hole to 540'. Set 13-3/8" 48# J-55 ST&C casing at 540'. Cemented with 260 sx Class "C" + 0.125#/sx D130 + 4% D20 + 0.2% D46 + 2% S1 (yld 1.97, wt 12.9). Tailed in with 200 sx Class "C" + 0.125#/sx D130 + 1% S1 (yld 1.34, wt 14.8). Circulated 130 sx to pit. Tested casing to 600 psi, held test for 30 min. WOC 24 hrs 20 min. Reduced hole to 12-1/4" and resumed drilling. 11/1/10 – TD 12-1/4" hole to 3541'. 11/2/10 – Set 9-5/8" 36# J-55 LT&C casing at 3541'. Cemented stage 1 with 370 sx 35:65 Poz "C" + 0.2% D13 + 0.125#/sx D130 + 6% D20 + 2#/sx D42 + 5% D44 + 0.2% D46 (yld 2.18, wt 12.4). Tailed in with 200 sx Class "C" + 0.2% D13 (yld 1.34, wt 14.8). Circulated 232 sx to pit. Cemented stage 2 with 510 sx 35:65 Poz "C" + 0.2% D13 + 0.125#/sx D130 + 6% D20 + 2#/sx D42 + 5% D44 + 0.2% D46 (yld 2.18, wt 12.4). Tailed in with 100 sx Class "C" + 0.2% D13 (yld 1.34, wt 14.8). Circulated 206 sx to pit. Tested casing to 1500 psi for 30 min. WOC 27 hrs 15 min. Reduced hole to 8-3/4" and resumed drilling.			
Spud Date: 7/27/10	Rig Release Da	ite:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Regulatory Compliance Supervisor DATE November 9, 2010			
Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168 For State Use Only			
APPROVED BY DOUBLE WAS TITLE FILLD SUPPRISON DATE 2-15 31) Conditions of Approval (if any):			