

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029339A
2. Name of Operator BURNETT OIL COMPANY INC <input checked="" type="checkbox"/> E-Mail: mcstarkey@burnettoil.com		6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 817-332-5108		8. Well Name and No. JACKSON A 38✓
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T17S R30E NWSE Lot J 2310FSL 2160FEL ✓		9. API Well No. 30-015-38372-00-X1 ✓
		10. Field and Pool, or Exploratory CEDAR LAKE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/12/10

PUMP 80 SX PLUG PREM LITE + W/2% CACL2, TOH W/1" PIPE (CIRC 40 SXS TO SURF)

TAG CMT @ 387' NOTE: NOTIFIED BLM OF BOP TEST 14:00 PM 01/11/11 - CONTACT RICHARD CARRASCO

NO BLM REPRESENTATIVE PRESENT FOR TEST

1/14/11

PU 9 JTS (263.09') 2.875" FIBER GLASS TBG, 6 JTS (190.20') 4.5" DP, RU CMTRS, PUMP SQUEEZE W/24 BBL FLO-CHEK A, FB/300 SXS THIXOTROPIC W/10 LB/SX GILSONITE + 10 LB/ SX CAL-SEAL + 1% CACL2 + .125 LB/SX @ 14.2 LB/GAL & 1.63 CU FT/SX YIELD, FB 24 BBL FLO-CHEK A, FB/300 SXS THIXOTROPIC, MIXED SAME AS 1ST 300 SXS, EACH STG PUMPED W/5 BBL FW SPACER,

1/15/11 PUMP 150 SXS THIXOTROPIC W/10 LBM SX GILSONITE + 10 LBM SX CAL-SEAL + 1% CACL2 + .125 LBM SX POLY-E-FLAKE @ 14.2 LBM/GAL & 1.63 GAL SX H2O TO YIELD 1.63 CU FT SX, WOC, TOH W/DP, PUMP 75 BBL BW TO LOAD, 451' CSG/36' 8.75" HOLE (48 BBL CAPACITY), HOLE DID NOT LOAD, TIH W/14 JTS DP, PUMP 150

Accepted for record - NMOCB

D.D.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #101734 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by CHERYLE RYAN on 02/03/2011 (11CMR0323SE)	
Name (Printed/Typed) MARY STARKEY	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 01/31/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	DUSTIN WINKLER Title PETROLEUM ENGINEER	Date 02/08/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #101734 that would not fit on the form

32. Additional remarks, continued

SXS THIXOTROPIC

W/10 LBM SX GILSONITE + 10 LBM SX CAL-SEAL + 1% CACL2 + .125 LBM SX POLY-E-FLAKE

@ 14.2 LBM/GAL & 1.63 GAL SX H2O TO YIELD 1.63 CU FT SX, WOC, LYDN DP, TIH W/7 STDS DC

WASH/REAM 31' TO 487', SPOTTY CMT FROM 451' TO 487' W/CMT CHUNKS ON BTM (NO RETURNS), DRLG 487' - 736' 186' FPH 67.6 WT 30 RPM 60/70 (NO RETURNS),

1/16/11 DP (REPLACING STRING W/NEW S-135 4.5" 16.6# DP)

1/26/11 TD: 6069? PUMP 100 BLS 40+ VIS 10# WT, 10# BBL LCM, CIRC BTMS UP, RIG UP BULL RODGERS L/D

MACH, SAFETY MEETING, L/D DP, & DC?S, RU CSG CREW, SAFETY MEETING, RUN 139 JTS ??, 23#, J55, LTC

CSG, TOTAL 6074?, SET @ 6069?, FC @ 6021?, DV @ 2624?, WASH TO BTM, 12? FILL & CIRC, NOTIFIED TERRY

W/ BLM OF CMT 10:30 AM 1/26/11, NO SHOW.

1/28/11 CMT 1ST STAGE W/ 20 BBL GEL SPACER, 750 SKS VERSACEM-H + 0.5% LAP-1, + 0.4% CFR=3, +

0.25# D-AIR 3000 + 3# GILSONITE, +

0.125# POLY-E-FLAKE @ 14.2#, 2ND STAGE 450 BBL PRODUCED H2O W/ 100-300 scf N2/bbl, 2000 GAL SUPER

FLUSH 101, 5 BBL H2O, 1ST LEAD 200 SKS THIXOTROPIC + 2% CACL2, + 10% CAL-SEAL 60 @ 14.2#, YIELD

1.62, 8.01 GAL H2O, 2ND LEAD, 700 SKS HAL-SEAL-C + 2% ZONESEALANT 2000 @ 14.8# YIELD 1.33, 6.34 GAL

H2O, NITROFIED, 3RD LEAD 1400 SKS HALCO-LITE NEAT @ 12.9#, 1/27/11, CMT DID NOT CIRC. HAD SMALL

AMOUNTS WATER & NITROGEN 285 BLS IN NITROFIED WATER TILL 350 BLS IN, ONLY NITROGEN AFTER, WHEN

STARTED TAIL CMT WELL DEAD, SIW, WOC, CONTACT BLM OF NO RETURNS NOTIFIED TERRY W/ BLM OF NO CIRC

CEMENT @ 2:15, WO ON TERRY TO CONTACT ENGINEER & GET PERMISSION TO SET SLIPS & CUT OFF

1/29/11 CA: RIG RELEASED 4:00PM 1/28/11