Submit 3 Copies To Appropriate District  State of New Mexico  Office  Energy Minerals and Natural Resources	Form C-103
Office Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 87240	June 19, 2008 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210  OIL CONSERVATION DIVISION	30-015-29767
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE FEE X
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: South Boyd 27
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 2A
2. Name of Operator	9. OGRID Number
Nearburg Producing Company	015742 ~
3. Address of Operator	10. Pool name or Wildcat
3300 N A St., Bldg 2, Ste 120, Midland, TX 79705 4. Well Location	Dagger Draw; Upper Penn, North /
Unit Letter C: 990 feet from the North line and	1650 feet from the West line
Section 27 Township 19S Range 25E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR	
12. Check Appropriate Box to Indicate Nature of Notic	e Report or Other Data
12. Check Appropriate Box to indicate Nature of Notice	e, report, or other bata
NOTICE OF INTENTION TO:	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE	
_	
OTHER: MIT -	TA Wellbore
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
2-7-11 Notify OCD of MIT schedule. 2-10-11 Mr. Richard Inge, OCD on location. MIRU kill truck. Loa Lost 10# in 30 mins - Test ok.	d w/2 bbls - pressured up to 490#.
Mr. Richard Inge on location and retained original chart.	RECEIVED
Place of Last Production 2001	FEB 1 4 2011
Well must be returned to beneficial use or a P/A plan submitted prior to	NIMACE ATTECIA
Spud Date: 2/13/2612	and approximate this cold, the inclusion control of the proximate of the p
I hereby certify that the information above is true and complete to the best of my knowle	edge and belief.
( S) INI MIT	
	ottion Analyst DATE 2-11-11
Type or print name Terri Stathem E-mail address:	earburg.com PHONE_ <u>432/818-2950</u>
For State Use Only	-11
APPROVED BY Conditions of Approval (if any):	ME OFFICE DATE 2/15/11

