Submit 3 Copies To Appropriate District	District State of New Mexico		Form C-103
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Na	tural Resources	June 19, 2008 WELL API NO.
District II	OH CONGEDUATION DIVIGION		30-015-37056 -
District III 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE S FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 o, 1 vivi v	37303	o. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			STALEY STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number #6 ν	
2. Name of Operator		9. OGRID Number 255333	
LIME ROCK RESOURCES A, L.P.			
3. Address of Operator		10. Pool name or Wildcat:	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Red Lake, Glorieta-Yeso NE (96836)
4. Well Location			
	1960 feet from the SOUTH	line and <u>990</u>	feet from the <u>WEST</u> line
Section 30	Township 17-S	Range 28-E	NMPM Eddy County
	11. Elevation (Show whether D. 3593' GL	R, RKB, RT, GR, etc.)	
3393 GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	T JOB 🛛
DOWNHOLE COMMINGLE			
OTHER:		OTHER: Sp	oud & Surface & Production Casings 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Spud well on 1/14/11. Drilled 12-1/4" hole to 446'. Landed 8-5/8" 24# J-55 csg @ 430'. Cmted lead w/175 sx (236 cf) "C" cmt w/2%			
Cacl2, & 1/4#/sx cello-flake. Tailed w/200 sx (264 cf) "C" cmt w/2% Cacl2. Circ 163 sx cmt to surface. On 1/16/11, PT 8-5/8" csg to 600 psi for 30 min – OK.			
Drilled 7-7/8" hole to TD4766' on 1/27/11. Ran open hole logs. Landed 5-1/2" 17# J-55 csg @ 4749'. Cmted lead w/500 sx (950 cf)			
35/65 poz C cmt w/0.125#/sx p-e-flake, 3#/sx salt, 0.5% Halad-9, & 3#/sx gilsonite. Tailed w/550 sx (732 cf) "C" cmt w/0.125#/sx p-e-			
flake, 0.4% Lap-1, 0.5% CFR-3, & 1/4#/sx D-air. Circ 132 sx cmt to pit. Released drilling rig on 1/28/11. Plan to pressure test the 5-1/2"			
csg before completion operations.			
Spud Date: 1/14/11	Drilling Ri	g Release Date:	1/28/11
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Mila tippin TITLE Petroleum Engineer - Agent DATE 2/13/11			
Type or print name Mike Pippin	E-mail address	s: mike@pippinll	lc.com PHONE: 505-327-4573
For State Use Only			
APPROVED BY: DATE 2-15-11 Conditions of Approval (if any): TITLE Field Supervisor DATE 2-15-11			



