Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD** Artesla

FORM APPROVED OMB NO. 1004-0135 010

	Expires: Jul	
Lease Se	rial No.	

50	NUF	{ Y   IV		トラ	AND REPORTS ON WELLS
o not	use	this	form	for	proposals to drill or to re-enter an
					0400 0 (400) (

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6. If Indian, Allottee or Tribe Name

NMNM97874

apandoned we		, .o. sacii p						
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well  ☐ Gas Well ☐ Oth	ner			8. Well Name and No. THORNTAIL 31 FEDERAL 1				
2. Name of Operator CIMAREX ENERGY CO OF C		9. API Well No. 30-015-38140-00-X1						
3a. Address 600 E MARIENFELD ST SU MIDLAND, TX 79701	ITE 600	3b. Phone No. Ph: 432-620 Fx: 432-620		e)	10. Field and Pool, or Exploratory EMPIRE EMPIRE GLORIETA-YESO			
<ol> <li>Location of Well (Footage, Sec., 7</li> <li>Sec 31 T16S R29E SESE 525 32.87234 N Lat, 104.10667 W</li> </ol>	SFSL 330FEL -			11. County or Parish, and State EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE. RE	PORT. OR OTHE	ER DATA		
TYPE OF SUBMISSION	DOM(ES) TO			F ACTION				
	A ' 1'	D.			(C) +/D	W . Cl . O.C.		
☐ Notice of Intent	□ Acidize	□ Deep		_	on (Start/Resume)	Water Shut-Off		
Subsequent Report	Alter Casing	_	ure Treat	Reclamat		□ Well Integrity		
	Clasing Repair	_	Construction	Recompl		Other Well Spud		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Change Plans ☐ Plug and Abandon ☐ Convert to Injection ☐ Plug Back			Temporarily Abandon  Well Spud  Well Spud			
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 09.25.10 Spudded 16" hole. I 175 sx C, tail 200 sx C. No ci 09.26.10 TS TOC 170. Tagg tagged @ 173. 1" to 156 w/ 50 f sx C, circ 10 sx. WOC 17 09.27.10 Tested csg to 1400 09.28.10 In 11 hole, ran 22 jt C, tail 300 sx C. TS TOC 313	pandonment Notices shall be filed inal inspection.)  Ran 7 jts 11-3/4 42# H40 S rc.  ed @ 221. 1" to 219 w/ 50 D sx C, tagged @ 129. 1" to hrs.  psi for 30 min, ok.  s 8-5/8 24# J55 STC @ 925	TO @ 305. ( sx C, tagge 125 w/ 150	equirements, included the modern with lead # display and a	ding reclamation 1 100 sx H, le 219 w/ 50 sx	, have been completed	and the operator has		
14. Thereby certify that the foregoing is	true and correct. Electronic Submission #10	1719 verifier	by the BLM We	ell Information	System			
Con Name(Printed/Typed) NATALIE	For CIMAREX ENERO nmitted to AFMSS for proces	)LÖRADO, sent RYLE RYAN on	to the Carlsba	ad				
Signature (Electronic S	Submission)		Date 01/31/2	D011				
Signature (Executionic C	THIS SPACE FOR	R FEDERA			<u>.</u>			
	s konses force				<u>-</u>			
Approved By ACCEPT	ED		DUSTIN V <sub>Title</sub> PETROLE		ER	Date 02/11/2011		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduction.	uitable title to those rights in the s	not warrant or subject lease	Office Carlsba	ıd				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ke to any department	or agency of the United		

## Additional data for EC transaction #101719 that would not fit on the form

## 32. Additional remarks, continued

09.29.10  $\,$  1" to 313 w/ 125 sx C. No circ, received permission to pump cmt down backside of 8-5/8 csg from BLM. Pumped 40 sx C down backside, circ 17 sx, WOC 11.5 hrs.

09.30.10 Tested csg to 2000# for 30 min, ok.

10.03.10 TD'd 7-7/8 hole @ 5300.

 $10.04.10\,$  Ran 130 jts 5-1/2 17# P110 LTC @ 5300. Cmt with lead 500 sx 35/65 POZC, tail 270 sx PVL. Circ 5 sx.

10.05.10 RR.

11.09.10 Tested csg to 3000# for 30 min, ok.