

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM LC-069464-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Co., LP

3a. Address
20 North Broadway
OKC, OK 73102

3b. Phone No. (include area code)
(405)-552-7802

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Sirius 17 Federal 1H

9. API Well No.
30-015-38238

10. Field and Pool or Exploratory Area
Hackberry; Bone Springs, NW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE SL: 450' FNL & 200' FEL Sec 18-T19S-R31E
NENE BHL: 450' FNL & 340' FEL Sec 17-T19S-R31E

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/06/10: MI Butches; In 26" hole set 20" 94# H-40 conductor @ 115'. Cmt to surf; WOC 24 hrs.

11/15/10: Spud & TD 17 1/2" hole @ 520'. Ran in w/12 jts 13 3/8" 48# H-40 ST&C csg set @ 520'. Cmt w/250 sx CI C, tail w/250 sx CI C, WOC 24 hrs.

11/21/10: Tst csg to 1200 psi for 10 min - ok.

11/25/10: TD 12 1/4" hole @ 3,105'. Ran in w/68 jts 9 5/8" 36# J-55 LT&C csg @ 3,105'. Cmt lead w/1100 CI C, tail w/300 sx CI C. Drop plug, drop 8 bbls cmt on top of plug & displace w/wtr. Circ 389 sx to surf. WOC 24 hrs.

11/27/10: Pressure tst BOP, choke valves, kill line valves, pipe/blind rams 250 low / 5000 high - hold 10 mins. Tst annular, floor valves & BOP to 250 low / 2500 high, hold 10 mins. PT csg to 1500 psi - ok.

12/05/10: TD 8 3/4" PH 9,210'; log & circ hole clean, set cmt kick off plug w/650 sx CI H. Cmt plug set @ 7,843' - 9,210'. WOC 24 hrs. Drill cmt f/ 7843-8005', drill cmt f/8005-8150', KOP. Run gyro survey.

12/15/11: Cont wash & ream to 8295'. CO cmt frm 8295' to 8305' (check hardness of cmt plug) @ 8,305' set dwn 25K w/o pmp or rotary - ok.

12/18/10: Attempt to sidetrack, slide 8,382' - 8,389'. Receipt BLM approval for whipstock kickoff. P/U & RIH w/9 5/8" cmtng whipstock assbly to setting depth (KOP) @ 8,100'; EOT @ 8,367'. Run gyro & orient whipstock, POOH w/gyro. Whipstock @ 8,089' - 8,100'. Pmp 300 sx CI H, returns thru out, 28 bbls cmt to surf; 7,900' - 8,440'. Tag cmt @ 7915'.

01/02/11: TD 8 3/4" hole @ 13,588'. RIH w/183 jts 5 1/2" 17# P-110 LT&C & 128 jts 17# P-110 BT&C csg @ 13,588'. Stage 1 cmt lead w/960 CI H, tail w/1350 sx CI H. Drop plug, drop ball, open DV tool & circ btms up. DT tool @ 4,394' - 4,396'. 140 bbls cmt to surf on btms up, circ w/rig pmp. WOC 24 hrs.

01/06/11: Cmt stage 2 cmt 210 C C, tail w/150 CI C. Drop clsg plug & displace, bmp plug, close DV tool. Bleed off - ok. Full returns thru out job. Prepare rig to skid. Rls rig.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 02/05/2011

RECEIVED

FEB 15 2011

NMOC D ARTESIA

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Accepted for record - NMOC D

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FEB 10 2011

/s/ Dustin Winkler

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to an official or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

49