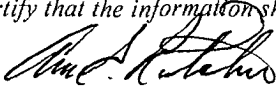


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88200 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>RECEIVED</b> <b>JAN 13 2011</b> <b>HOBBSDO</b> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30 015 32799		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. Oil & Gas Lease No		5. Lease Name or Unit Agreement Name Tesuque 2 State	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>				6. Well Nurrier:  1	
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes # 1 through #31 for State and Fee wells only)  <input type="checkbox"/> C-1 44 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, 415 Date Rig Released and 432 and/or #33, attach this and the plat to the C- 1 44 closure report in accordance with 19.15.17.13.K NMAQ)					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER					
8. Name of Operator OGX Resources, LLC		9. OGRID 217955			
10. Address of Operator P.O. Box 2064, Midland, TX 79702		11. Pool name or Wildcat Brushy Draw, Delaware North			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	C	2	26S	29E	
BHL:					
13. Date Spudded 4-14-09 (RE)	14. Date T.D. Reached 4-21-09	15. Date Rig Released 05/1/2009	16. Date Completed (Ready to Produce) Injection began May 23, 2009		17. Elevations (DF and RKB, RT, GR, etc.) 3050' GR
18. Total Measured Depth of Well initial: 6010'		19. Plug Back Measured Depth 4670' - re-entry	20. Was Directional Survey Made? no		21. Type Electric and Other Logs Run GR/CCL/CBL
22. Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp: 10,560-10,978'					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	581'	12 1/4"	650 sx	none
5 1/2"	15.5#	6010'	7 7/8"	1800 sx	none
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					DEPTH SET
					4040'
					PACKERSET
					4040'
26. Perforation record (interval, size, and number) Re-entry through plugs to 5100'; set CIBP @ 4695' w/25' cement top. Perforated from 4161-4480' 4471-80' 10 holes; 4387-96' 10 holes; 4154-60' 10 holes 4101-4110' 10 holes  4101-4480 - 30 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 4101-4480'    4000 gals 15% NEFE 50319 gal frac w/46100# sand		
<b>28. PRODUCTION</b>					
Date First Production  First Injection: 5/23/09		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in).  Active	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
					Water - Bbl.
					Gas - Oil Ratio
					--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr)
29. Disposition of Gas (Sold, used for fuel, vented, etc) none					30. Test Witnessed By
31. List Attachments C-103 MIT test 5-22-09					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial.					
		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Ann E. Ritchie		Title Regulatory Agent	
E-mail Address ann.wtor@gmail.com				Date 12/28/2010	

SWD-1164