

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-015-37582	
				5. Indicate Type of Lease STATE ☒ FEE ☐	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name Grave Digger State Com	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER				8. Well No. 002H	
2. Name of Operator COG Operating LLC				9. Pool name or Wildcat Cemetery; Yeso 11795	
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701				DEC 03 2010 NMOCD ARTESIA	
4. Well Location Unit Letter C : 330 Feet From The North Line and 1980 Feet From The West Line Section 2 Township 20S Range 25E NMPM County Eddy					
10. Date Spudded 08/29/10		11. Date T.D. Reached 09/08/10		12. Date Compl. (Ready to Prod.) 10/27/10	
13. Elevations (DF& RKB, RT, GR, etc.) 3464 GR		14. Elev. Casinghead			
15. Total Depth 7060 MD 2678 TVD		16. Plug Back T.D. 7012 MD 2676 TVD		17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2976-6975 Yeso				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8		24		874	
5 1/2		17		7044	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8		2235			
26. Perforation record (interval, size, and number)					
2976-3576 8 SPF, 32 holes Open					
3826-4426 8 SPF, 32 holes Open					
4676-5276 8 SPF, 32 holes Open					
5526-6126 8 SPF, 32 holes Open					
6391-6975 8 SPF, 32 holes Open					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
2976-3576		3078 gals acid, 322,647# sand, 173,151 gals fluid			
3826-4426		3024 gals acid, 327,861# sand, 173,341 gals fluid			
4676-5276		2970 gals acid, 327,287# sand, 174,828 gals fluid			
5526-6126		3005 gals acid, 330,182# sand, 174,144 gals fluid			
6391-6975		1500 gals acid, 331,023# sand, 176,030 gals fluid			
28. PRODUCTION					
Date First Production 11/17/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Electronic Submersible Pump			Well Status (Prod. or Shut-in) Producing
Date of Test 11/18/10		Hours Tested 24		Choke Size 167	
Prod'n For Test Period		Oil - Bbl		Gas - MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					
Test Witnessed By Kent Greenway					
30. List Attachments Logs, C102, C103, Deviation Report, C104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature KC		Printed Name Kanicia Carrillo		Title Regulatory Analyst	
E-mail Address kcarrillo@conchoresources.com		Phone 432-685-4332		Date 11/22/2010	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 850	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2420	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 3104	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. Yeso 2560	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GA SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology