Submit 3 Copies To Appropriate District Office	State of Nev		Form C-103	
District I	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OH COMEDIAL		30-015-37696	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505 rancis Dr., Santa Fe, NM		6. State Oil	& Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name SEDONA	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well: Oil Well Gas Well Other			8. Well Number #1	
2. Name of Operator LIME ROCK RESOURCES A, L.P.			9. OGRID Number 255333	
3. Address of Operator			10. Pool name or Wildcat: (96830)	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Artesia, Glorieta-Yeso	
4. Well Location				
Unit Letter P: 990 feet from the SOUTH line and 330 feet from the EAST line				
Section 21	Township 17-			ddy County
	3639' GL	er DK, KKB, K1, GK, etc.,	<b>'</b>  .	
			<u>-</u>	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:				
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A				
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
OTHER:		OTHER: Co	mpletion	$\bowtie$
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
On 11/8/10, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed Yeso @ 3394'-96', 3407'-09', 3412'-14', 3420'-22', 3426'-30', 3442'-46',				
3453'-55', 3459'-61', 3467'-69', 3474'-76', 3498'-3502' w/2-0.42" spf. Total 56 holes. Treated w/3500 gal 15% HCL acid & 120 perf				
balls. On 11/12/10, fraced Yeso w/99,795# 16/30 Ottawa & 58,473# 16/30 Siber prop sand in 20# X-linked gel.				
On 11/15/10, MIRUSU. CO after frac to 3584'. On 11/15/10, landed 2-7/8" 6.5# J-55 tbg @ 3490'. Ran pump & rods & initiated				
pumping frac fluid. Released completion rig on 11/16/10.				
				RECEIVED
				DEC 03 2010
				DEC 69 5010
Spud Date: 10/2/10		ng Rig Release Date:	10/12/10	NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Mike typin TITLE Petroleum Engineer - Agent DATE 11/29/10				
Type or print name Mike Pippir	E-mail add	dress: <u>mike@pippinll</u>	c.comF	PHONE: _505-327-4573
For State Use Only				
APPROVED BY DUNG	TITLE	Field Superviso		DATE 12-6-2010
Conditions of Approval (if any):	11122	COLO SOF ELVISO		DATE IV. V VIVIO