Submit To Appropriate Two Copies	State of New Mexico					Form C-105 July 17, 2008									
District I 1625 N. French Dr District II	Energy, Minerals and Natural Resources					1. WELL API NO. 30-015-37696									
1301 W. Grand Av District III			l Conserva					2. Type of Lease							
1000 Rio Brazos R District IV	d., Aztec, N	IM 87410		12	20 South S)r.		STATE FEE FED/INDIAN					
1220 S. St. Francis			<u>.l</u>		Santa Fe, N					3. State Oil & Gas Lease No.					
		LETION O	RRECO	MPL	ETION RE	POF	RT ANI	D LOG		5 T N					
4. Reason for fil	Ü	ODT (Eill in be	vac #1 thro	ugh #21	for State and Ea	a wall	c only)			5. Lease Name or Unit Agreement Name SEDONA					
C-144 CLO	SURE AT	TACHMENT	(Fill in boxe	tes #1 through #31 for State and Fee wells only) Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or					or/	6. Well Number: #1			RECEIVED		
#33; attach this a		it to the C-144 c	osure repor	t in acco	ordance with 19.	15.17.	13.K NM	AC)					D	EC 0	3 2010
8. Name of Oper				☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIF urces A, L.P.					OIR	9. OGRID: 255333 NMOCD ARTE				ARTESIA	
10 Address of C	nerator: c	o Mike Pinnin	LLC 3104	N Sulli	van Farmington	NM:	87401	·	_	11. Pool nam	e or Wi	ldcat:			Ţ
	perator. c			LC, 3104 N. Sullivan, Farmington, NM							Artesia, Glorieta-Yeso NE			•	<u> </u>
12.Location	Unit Ltr	Section	Township		Range	Lot		Feet from the		N/S Line Feet fro		from the		Line	County
Surface:	Р	21	17-S		28-E	<u> </u>		990	_	South	outh 330		East		Eddy
BH:					71. 71.	<u> </u>	- 132			(D. 1 . D.	<u> </u>	т.		· (DF	
13. Date Spudde 10/2/10	d 14. Da 10/11	ate T.D. Reache /10		Date Dr 2/10	illing Rig Releas	ed .		. Date Compl /16/10	eted	ted (Ready to Produce 17. Elevations (DF and RKB, RT, GR, etc.): 3639' GR					
18. Total Measur 3543'	red Depth	of Well		19. Plug Back Measured Depth 3584'				20. Was Directional Sur- Yes			Survey Made? 21. Type Electric and O Induction, Density/Neutr				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3412'-3502'-Glorieta															
23.			124-1	CAS	ING REC	ORI			ing						
CASING SI	ZE	WEIGHT I			DEPTH SET	Ţ		OLE SIZE		CEMENTI		ORD	AN		PULLED .
8-5/8" 5-1/2"		24# J- 17# J-					12-1/4" 7-7/8"			300 sx Cl C 375 sx 35/65 Poz/C			0'		
3-1/2		1 /π 3-			3027			7-776		+ 400 sx C					
						1	 -								
24.				LINER RECORD					25.						
SIZE	TOP		SOTTOM SACKS CEMENT			SCREEN SIZ			ZE DEPTH S -7/8" 3490"			<u>T</u>	PACK	ER SET	
26. Perforation	record (ir	nterval, size, and	number)		<u> </u>		27. AC						EEZE. 1	ETC.	
	26.Perforation record (interval, size, and number)27.ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.Glorieta:3412'-3502', 56 holesDEPTH INTERVALAMOUNT AND KIND MATERIAL USED														
							3412'-	3502'		3500 gals 1 58,473# 16	5% HCI /30 Sibe	_; fraced r Prop sa	l w/99,79 and in 20	05# 16/30 0# X-link) Ottawa & ed gel
28. PRODUCTION															
Date First Production READY Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Pumping															
Date of Test Within 30 days	Hours Tested Choke Size Prod'n For Test Period:			Oil - Bbl Ga		Gas	s - MCF Water - F		ter - Bbl	bl. Gas - Oil Ratio					
Flow Tubing Press.			Calculated Hour Rate	Calculated 24- Oil - Bbl. Iour Rate			Gas - MCF			Water - Bbl.		Oil Gravity - API - (Corr.)		r.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold							1					L est Witn Smith	essed By	•	
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
I hereby certi	fy that th	he info rm atio	n shown o				is true	and compl	ete	Longitud to the best		knowle	dge and	d beliej	NAD 1927 1983 f
Signature	Me	he sape	ir		Printed Name Mik	e Pip	pin	Title: P	etr	oleum Engi	neer	Dat	e: 11/2	29/10	
E-mail Address: mike@pippinllc.com															



INSTRUCTIONS

SEDONA #1 New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy_	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"_				
T. Yates <u>466'</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 696'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>1251'</u>	T. Silurian_	T. Menefee	T. Madison				
T. Grayburg <u>1676'</u>	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1990'	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta <u>3392'</u>	T. McKee_	T. Gallup	T. Ignacio Otzte				
T. Yeso 3509'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo_	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

N. 1. C		N. 0.0		OR ZON
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		ANT WATER SANDS		
Include data on rate of wat	er inflow and elevation to whi	ch water rose in hole.		
No. 1, from	tototo	feet		
No. 2, from	to	feet		
				* *

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			- On File -					
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