

WELL API NO.

30-015-37998

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No

L-3355

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Mewbourne Oil Company 14744

8. Well No.

#3H

3. Address of Operator

PO Box 5270
Hobbs, NM 88241

9. Pool name or Wildcat

Scanlon Draw; Bone Spring 55510

4. Well Location

Unit Letter _____ C _____ 330 _____ Feet From The _____ North _____ Line and _____ 1650 _____ Feet From The _____ West _____ Line

Section 24 Township 19S Range 28E NMPM Eddy County

10. Date Spud
09/07/10Date T.D Reached
10/08/1012. Date Compl. (Ready to Prod.)
11/10/1013. Elevations (DF& RKB, RT, GR, etc.)
3361' GL14. Elev. Casinghead
3361' GL15. Total Depth
11939' MD
7609' TVD16. Plug Back T.D.
11874' (MD)
7609' (TVD)17. If Multiple Compl. How Many
Zones?18. Intervals
Drilled ByRotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
8049' - 11860' (MD) (7587' - 7609' TVD)20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run

Gyro / GR / Resistivity

21. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 3/8"	36#	350'	12 1/4"	176	Surface
7"	26#	7971'	8 3/4"	1350	TOC @ 800'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	7724' (MD)	11886' (MD)	NA	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7104'	7009'

26. Perforation record (interval, size, and number)

17 Ports
8049' MD (7587' TVD) - 11860' MD (7609' TVD)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

8049' - 11860' (MD)

AMOUNT AND KIND MATERIAL USED

Frac w/17,000 gals 15% NeFe & 935,000 gals Viking 2000
XL carrying 1,000,000# 20/40 sand & 245,000 gal 20/40
Super LC.**28. PRODUCTION**Date First Production
11/10/10Production Method (Flowing, gas lift, pumping - Size and type pump
Flowing)

Well Status (Prod. or Shut-in)

Gas Lift

Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/18/10	24	NA		282	243	457	862
Flow TP	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
NA	1000		282	243	457	42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SoldTest Witnessed By
Nick Thompson

30. List Attachments

C104, Deviation Survey & completion sundry, Directional Survey, Gyro log, Packer port schematic, C102 & C144 CLEZ closure.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Jackie Lathan

Signature  Title Hobbs Regulatory

Date 11/23/10

RECEIVED

DEC 06 2010

NMOCD ARTESIA

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

C. Reef	T. Cisco-Canyon
T. Salt 420	T. Strawn
B. Salt 680	T. Atoka
Delaware 3005	T. Miss
Cherry Canyon	T. Devonian
T. Queen	T. Silurian
T. Grayburg 1970	T. Montoya
T. Ruster 200	T. Simpson
T. Yates 980	T. McKee
T. Capitan 1700	T. Ellenburger
T. Blinbry	Miss Lime
T. Tubb	T. Chester
T. Drinkard	T. Bone Springs 4000
T. Abo	T. Morrow
T. Wolfcamp	T. Barnett
T. Seven Rivers	T. TD 11939' (MD)
T. Penrose	T. TD 7609' (TVD)

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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