

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		Form C-105 July 17, 2008	
RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			
1. WELL API NO. 30-015-36499		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
3. State Oil & Gas Lease No. VB-827 & VO-5867		5. Lease Name or Unit Agreement Name Perdomo BMP State Com	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		6. Well Number: 1H	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			
8. Name of Operator Yates Petroleum Corporation		9. OGRID 025575	
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210		11. Pool name or Wildcat Willow Lake, West	
12. Location	Unit Ltr	Section	Township
Surface:	L	24	24S
BH:	M	25	24S
Range	27E	Lot	
Feet from the	1650	N/S Line	Feet from the
South	660	E/W Line	County
5125	667	West	Eddy
13. Date Spudded RH 8/1/08 RT 4/30/10	14. Date T.D. Reached 5/20/10	15. Date Rig Released 5/23/10	16. Date Completed (Ready to Produce) 8/21/10
17. Elevations (DF and RKB, RT, GR, etc.) 3149'GR 3175'KB			
18. Total Measured Depth of Well 12,797'	19. Plug Back Measured Depth 12,749'	20. Was Directional Survey Made? Yes (Attached)	21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL
22. Producing Interval(s), of this completion - Top, Bottom, Name 6437'-12,747' Bone Spring			
CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
20"	Conductor	90'	26"
13-3/8"	48#	805'	17-1/2"
9-5/8"	36#	2286'	12-1/4"
5-1/2"	17#	12,797'	8-3/4"
24. LINER RECORD		25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
SEE ATTACHED SHEET		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		SEE ATTACHED SHEET	
PRODUCTION			
Date First Production 8/22/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Date of Test 8/24/10		Well Status (Prod. or Shut-in) Producing	
Hours Tested 24	Choke Size 1"	Prod'n For Test Period 138	Oil - Bbl 138
Flow Tubing Press. 660 psi	Casing Pressure Packer	Calculated 24-Hour Rate 138	Gas - MCF 2815
Water - Bbl. 2058		Gas - Oil Ratio NA	
Oil Gravity - API - (Corr.) NA			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			30. Test Witnessed By R. Smith
31. List Attachments Logs, Deviation and Directional Surveys			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:			
Latitude		Longitude	
NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>August 26, 2010</u>	
E-mail Address <u>tinah@yatespetroleum.com</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otztc
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand		T. Morrison	
T. Drinkard	T. Bone Springs	5884'	T. Todilto	
T. Abo	T. Rustler	770'	T. Entrada	
T. Wolfcamp	T. Bell Canyon	2442'	T. Wingate	
T. Penn	T. Cherry Canyon	3270'	T. Chinle	
T. Cisco	T. Brushy Canyon	4566'	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology


C-105 continued:

26. Perforation Record (interval, size, and number)

12,747'	10,997'	9287'	7787'
12,572'	10,822'	9137'	7637'
12,397'	10,487'	8987'	7487'
12,222'	10,337'	8837'	7337'
12,047'	10,187'	8687'	7187'
11,872'	10,037'	8537'	7037'
11,697'	9887'	8387'	6887'
11,522'	9737'	8237'	6737'
11,347'	9587'	8087'	6587'
11,172'	9437'	7937'	6437'

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
11,000'-12,749'	Spotted 1500g 7-1/2% IC HCL inhibitor acid
12,222'-12,747'	Frac w/a 30# borate XL, 5716 bbls fluid, 64,129# 40/70 white sand, 116,469# 20/40 white sand, 73,850# 20/40 RCS
10,822'-12,047'	Frac w/a 30# borate XL, 10,342 bbls fluid, 110,542# 40/70 Ottawa, 267,783# 20/40 Ottawa, 121,878# 20/40 RCS
10,487'	Spotted 1500g 7-1/2% HCL acid
10,037'-10,487'	Spearhead 1500g 7-1/2% HCL acid ahead of frac, Frac w/a 30# borate XL, 5577 bbls fluid, 60,893# 40/70 Ottawa, 118,519# 20/40 Ottawa, 79,937# 20/40 RCS
9887'	Spotted 1500g 7-1/2% HCL acid
9437'-9887'	Spearhead 1500g 7-1/2% HCL acid ahead of frac, Frac w/a 30# borate XL, 5564 bbls fluid, 60,474# 40/70 Ottawa, 116,638# 20/40 Ottawa, 80,792# 20/40 RCS
9287'	Spotted 1500g 7-1/2% HCL acid
8837'-9287'	Spearhead 1500g 7-1/2% HCL acid ahead of frac, Frac w/a 30# borate XL, 5691 bbls fluid, 61,682# 40/70 Ottawa, 117,107# 20/40 Ottawa, 87,311# 20/40 RCS
8687'	Spotted 1500g 7-1/2% HCL acid
8237'-8687'	Spearhead 1500g 7-1/2% HCL acid ahead of frac, Frac w/a 30# borate XL, 5543 bbls fluid, 62,573# 40/70 Ottawa, 109,893# 20/40 Ottawa, 60,486# 20/40 RCS
8087'	Spearhead 1500g 7-1/2% HCL acid
7637'-8087'	Spearhead 1500g 7-1/2% HCL acid ahead of frac, Frac w/a 30# borate XL, 5583 bbls fluid, 58,697# 40/70 Ottawa, 118,885# 20/40 Ottawa, 42,286# 20/40 RCS
7487'	Spotted 1500g 7-1/2% HCL acid
7037'-7487'	Spearhead 1500g 7-1/2% HCL acid ahead of frac, Frac w/a 30# borate XL, 5390 bbls fluid, 66,177# 40/70 Ottawa, 114,628# 20/40 Ottawa, 27,890# 20/40 RCS
6887'	Spotted 1500g 7-1/2% HCL acid
6437'-6887'	Spearhead 1500g 7-1/2% HCL acid ahead of frac, Frac w/a 30# borate XL, 5493 bbls fluid, 64,843# 40/70 Ottawa, 117,360# 20/40 Ottawa, 61,553# 20/40 RCS


 Regulatory Compliance Supervisor
 August 26, 2010