

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources REVISED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		WELL API NO. 30-015-37872 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.											
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Chaser 8 State 8. Well No. 001 9. Pool name or Wildcat Empire; Glorieta-Yeso, East											
2. Name of Operator Cimarex Energy Co. of Colorado 3. Address of Operator 600 N. Marienfeld, Suite 600 Midland, TX 79701		<div style="border: 2px solid black; padding: 5px; transform: rotate(-90deg); transform-origin: center;"> RECEIVED JAN 31 2011 NMOCD ARTESIA </div>											
4. Well Location SHL: Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>													
10. Date Spudded <u>07-21-10</u> 11. Date T.D. Reached <u>07-29-10</u> 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) <u>3618' GR</u> 14. Elev. Casinghead													
15. Total Depth <u>5332'</u> 16. Plug Back T.D. <u>5290'</u> 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By <u>Rotary</u> Cable Tools													
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>4410' - 4660' - Blinbry; 3870'; 4190' - Paddock</u>		20. Was Directional Survey Made No											
21. Type Electric and Other Logs Run SDL-DSN-DLL-MGRD-GR, Gamma, CCL, CBL		22. Was Well Cored No											
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
11.75	42#	452'	16"	350 sx Premium Plus circ sx									
8.625" J-55	24#	1137'	11"	500 sx IntC/PremPlus/Neat									
5.5"	17#	5330'	7.875"	670sx									
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
					2.875"								
					3963'								
26. Perforation record (interval, size, and number) 4660' - 4496.5' 1sp 5.5' - 30 .42" holes 4496.5' - 4414' 1sp 5.5' - 15 .42" holes 3870' - 4190' 4sp in 13 clusters - 52 .42" holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4410' - 4660'</td> <td>Frac w/830,962 gal slick wtr, 30,067# 100 mesh sand, 298,787# 40/70 Texas Gold sand</td> </tr> <tr> <td>3870' - 4190'</td> <td>Frac w/252,000 gal slick wtr, 30,000# 200 mesh sand</td> </tr> <tr> <td>3870' - 4160'</td> <td>Frac w/971,479 gal slick wtr, 666,111# 100 mesh sd, 438,540# 40/70 Texas Gold sand</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4410' - 4660'	Frac w/830,962 gal slick wtr, 30,067# 100 mesh sand, 298,787# 40/70 Texas Gold sand	3870' - 4190'	Frac w/252,000 gal slick wtr, 30,000# 200 mesh sand	3870' - 4160'	Frac w/971,479 gal slick wtr, 666,111# 100 mesh sd, 438,540# 40/70 Texas Gold sand
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28. PRODUCTION													
Date First Production 9-16-10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Baker sub-pump		Well Status (Prod. or Shut-in) Producing									
Date of Test 9-30-10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 86	Gas - MCF 0								
Flow Tubing Press. 200	Casing Pressure 90	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 1800								
			Gas - Oil Ratio ---										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By								
30. List Attachments C-102, Deviation Report													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature <u>Natalie Krueger</u>			Printed Name <u>Natalie Krueger</u> Title <u>Regulatory Analyst</u> Date <u>1/28/2011</u>										
E-mail Address <u>nkrueger@cimarex.com</u>													