Form 3160 5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT				5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS				NM 59035
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other				8. Well Name and No.
2. Name of Operator Alamo Permian Resources, LLC				Red Lake Federal #1
3a. Address 3b. Phone No. (include area code)			9. API Well No. 30-015-26176	
415 W. Wall Street, Suite 500 Midland, TX 79701		432.897.0673	a coacy	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				RED LAKE; Queen-Grayburg-SA
UL-K; Sec 10 T17S R28E 1980 FSL & 1650 FWL				11. County or Parish, State  Eddy County, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
Acidize Deepen Production (Start/Resume) Water Shut-Off  Alter Casing Fracture Treat Reclamation Well Integrity  Subsequent Report Casing Repair New Construction Recomplete  Change Plans Plug and Abandon Temporarily Abandon Change of Operator  Final Abandonment Notice Convert to Injection Plug Back Water Disposal  13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)				
This is a notification of Change of Operator for the attached referenced wells.				
Alamo Permian Resources, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.				
Bond Coverage: BLM Bond File No.: NMB000709			APPROVED 1	
Change of Operator effective: October 26, 2010				
Former Operator: Doral Energy Corp. (ORGID No. 261198)				JAN 1 8 2011
SEE ATTACHED FOR		Accepted for record - NMOOT	- MMOOD	/s/ JD Whitlock Jr
CONDITI	ONS OF APPRO	OVAL		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
14. Thereby certify that the fore Name (Printed/Typed)	going is true and correct	1		

Joanne Keating Title Regulatory Affairs Coordinator Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of approval of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Conditions of Approval Change of Operator 1/25/2011

## Alamo Permian Resources, LLC

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909

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7. Subject to like approval by NMOCD.