

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other: _____

2. Name of Operator

Devon Energy Production Company, LP

3. Address
20 North Broadway, Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)
405-552-7802

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

170' FSL 790' FWL

At top prod. Interval reported below **378' FSL & 1107' FEL**

At total Depth **395' FSL & 334' FWL**

5. Lease Serial No.

NMNM-54856

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Dickens 29 Federal 1H

9. API Well No.

30-015-37385

10. Field and Pool, or Exploratory

Dog Canyon; Wolfcamp

11. Sec, T., R., M., on Block and

Survey or Area

P Sec 29 T16S R28E

12. County or Parish 13. State

Eddy NM

17. Elevations (DR, RKB, RT, GL)*

3597' GL

14. Date Spudded

5/1/2010

15. Date T.D. Reached

6/3/2010

16. Date Completed

7/8/2010

☐ D & A

☒ Ready to Prod.

18. Total Depth:

MD

10,883'

19. Plug Back T.D.:

MD

10,615'

20. Depth Bridge Plug Set:

MD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☐ No

☒ Yes (Submit copy)

Dual Laterol, Spec Den Dual Spaced Neutron Comp Spectral Gamma, Borehole Volume Plot

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	603'		682 sx CI C		Surface	
12 1/4"	9 5/8" J-55	36#	0	2313'	DV tool @	920 sx CI C		Surface	
8 3/4"			5551	6850'	4523-4525'	680 sx CI H (Pilot Hole)		5551'	
8 3/4"	5 1/2" P-110	17#	0	10670'		2800 sx CI C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5,873'				Bull Plug @ 6,017'			

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wolfcamp	6820	10602	6,820 - 10,602		112	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6820' - 10602'	Acidize w/18,000 gal 15% HCl & frac w/1,135,665# 20/40 ottawa sand (see 3160-5 for detail).

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/12/2010	7/27/2010	24	→	166	118	202			
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	166	118	202	710.8433735		Pumping

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on reverse side)

RECEIVED
JAN 24 2011
NMOCD ARTESIA

ACCEPTED FOR RECORD
JAN 14 2011
/s/ Dustin Winkler
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→		6820' -				
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→		6820' -				

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Queen	1102'	1905'		Queen	1102'
San Andres	1905'	3305'		San Andres	1905'
Glorieta	3305'	3434'		Glorieta	3305'
Yeso	3434'	5356'		Yeso	3434'
Abo	5356'	6457'		Abo	5356'
Wolfcamp Marker	6457'	6716'		Wolfcamp Marker	6457'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full-set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanje A. YsasagaTitle Sr. Staff Engineering TechnicianSignature [Signature]Date 7/15/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1242, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)