

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-015-37719

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

State 14 Com

8. Well No.
003

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NMOCD ARTESIA

2. Name of Operator
Cimarex Energy Co. of Colorado

3. Address of Operator
600 N. Marienfeld St., Ste. 600; Midland, TX 79701

9. Pool name or Wildcat
Turkey Track; Bone Spring

4. Well Location

SHL: Unit Letter C : 375 Feet From The North Line and 2120 Feet From The West Line
Section 14 Township 19S Range 29E NMPM County Eddy

10. Date Spudded 05-12-10	11. Date T.D. Reached 06-09-10	12. Date Compl. (Ready to Prod.) 07-12-10	13. Elevations (DF& RKB, RT, GR, etc.) 3377 GR	14. Elev. Casinghead
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15. Total Depth MD 12526 TVD 8090	16. Plug Back T.D. MD 12526 TVD 8090	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools Rotary
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19. Producing Interval(s), of this completion - Top, Bottom, Name
Bone Spring 7561-12526'

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
SDL- DLL- MGRD - CSNG - DSN-GR

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	450	17 1/2	540 sx	
9 5/8"	40	2508	12 1/4	715 sx	
7"	26	7685	8 3/4	1075 sx	
2 7/8"	2.18	7685-7977	8 3/4	PEAK, no cement	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	7561	8096			2 7/8	7519	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

No Perfs

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

Please see attachment

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NMOCD ARTESIA

28. PRODUCTION

Date First Production 07-12-10	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Baker Hughes Centrilift 4" 171HP 473 Stage Sub-Pump	Well Status (Prod. or Shut-in) Producing
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Date of Test 08-12-10	Hours Tested 24	Choke Size WO	Prod'n For Test Period	Oil - Bbl 245	Gas - MCF 956	Water - Bbl. 283	Gas - Oil Ratio 3902
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Flow Tubing Press. 100	Casing Pressure 250	Calculated 24 Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.3
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-102, PEAK diagram

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Natalie Krueger Printed Name Natalie Krueger Title Regulatory Date 9/17/2010
E-mail Address nkrueger@cimarex.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Salt	T. TBSC 8090	T. Ojo Alamo	T. Penn. "B"
B. Salt	T. Abo	T. Kirtland-Fruitland	T. Penn. "C"
T. Tansill	T. Wolfcamp	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Wolfcamp B	T. Cliff House	T. Leadville
T. 7 Rivers	T. Cisco	T. Menefee	T. Madison
T. Queen	T. Canyon	T. Point Lookout	T. Elbert
T. Grayburg	T. Strawn	T. Mancos	T. McCracken
T. San Andres	T. Atoka	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. Miss	B. Greenhorn	T. Granite
T. Paddock	T. Devonian	T. Dakota	T.
T. Blinebry	T. Silurian	T. Morrison	
T. Tubb	T. Montoya	T. Todilto	
T. Drinkard	T. Simpson	T. Entrada	
T. Delaware	T. McKee	T. Wingate	
T. Bone Spring	T. Brushy Canyon 3465	T. Chinle	
T. FBSS 7111	T. Gr. Wash	T. Permian	
T. SBSS 7797	T. Morrow	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

C-105 – State 14 Com 3
Perforation & Stimulation Record
14-19S-29E; 375 FNL & 2120 FWL; Eddy County, NM

Perforation record (interval, size, and number)	ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	Depth	Description
	12115-12515	112,022g 20# XL Borate 103,033# 20/40 SB Excel
	11801-12515	89,138g 20# XL Borate 100,533# 20/40 SB Excel
	11442-11801	85,729g 20# XL Borate 88,084# 20/40 SB Excel
	11171-11442	96,587g 20# XL Borate 96,545# 20/40 SB Excel
	10858-11171	96,567g 20# XL Borate 101,948# 20/40 SB Excel
	10542-10858	95,348g 20# XL Borate 99,264# 20/40 SB Excel
	10269-10542	96,034g 20# XL Borate 84,093# 20/40 SB Excel
	9956-10269	87,134g 20# XL Borate 98,822# 20/40 SB Excel
	9640-9956	94,891g 20# XL Borate 95,680# 20/40 SB Excel
	9369-9640	106,346g 20# XL Borate 93,027# 20/40 SB Excel
	9098-9369	95,678g 20# XL Borate 92,752# 20/40 SB Excel
	8871-9098	107,934g 20# XL Borate 104,791# 20/40 SB Excel
	8555-8871	93,785g 20# XL Borate 107,163# 20/40 SB Excel
	8196-8555	85,087g 20# XL Borate 102,565# 20/40 SB Excel
	7576-8196	95,024g 20# XL Borate 117,563# 20/40 SB Excel