State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised June 10, 2003

1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u>

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

I.

Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

☐ AMENDED REPORT

Operator name and Address Cimarex Energy Co. of Colorado							² OGRID Number					
600 N. Mari		162683 \checkmark Reason for Filing Code/ Effective Date					ective Date					
Midland, TX			RC/11.01.2010									
⁴ API Number ⁵ Pool Name				1/ 2				⁶ Pool Code				
				one Spring, East				49553 -				
7 Property Code Palmillo State Com						⁹ Well Number 004 -						
II. 10 Sur												
Ul or lot no.			Range	Lot.ldn Feet from th		North/South Line		Feet from the		East/West lin	ne County	
L	L 32		3 S 29 E		1980	Sou	South		_	West	Eddy	
11 Ros	11 Bottom Hole Lo				1960	304111		660		vvest Eddy		
UL or lot no.			Range	Lot Idn	Lot Idn Feet from the		North/South line		m the	East/West lin	ne County	
M (Lot 4)	22	185		330		South		330		XV 4	P.44.	
12 Lse Code	` <u>`</u>		29E	ection Date	¹⁵ C-129 Per	1		330 C-129 Effective		West	Eddy C-129 Expiration Da	to.
S		ig irretilou couc	Gas Com	cetion bate	C-129 1 61	mit Number	'	C-129 EII	iccuve i)ate	C-129 Expiration Da	ic
		Р									<u>.</u>	
III. Oil and Gas Transporters												
18 Transport		¹⁹ Transporter Name and Address			²⁰ POD 21 (/G		²² POD ULSTR Location and Description			
			efining C		,	0			As above			
a managangan sa		-	. Box 16									
		Artesia, I	10.07									
										RECEIVED		
										JAI	N 1 8 2011	
T.		NMOCD ARTESIA					D ARTESIA	1				
Established (free free											
IV. Produced Water 23 POD 24 POD ULSTR Location and Description												
rob		100	OLSINI	ocanon a	na Description							
V. Well (Complet	tion Data			<u></u>							
				⁶ Ready Date 27 T			²⁸ PBTD		²⁹ Perforatio		³⁰ DHC, MC	
10-1-10		11 10	11-19-10		11 475		11,031'		0			
31 Hole Size		11-19-	1-19-10 11, 32 Casing & Tubing S		.1,475	33 Depth So		et .	0 34 Sacks Cement		acks Cement	
17 ½"			13 3/8"			444'			618sx			
						-						
12 ¼"		[8 5/8"			3200′			1402sx			
7 7/8"				11475′			1370					
				5 ½"								
6 1/8"			3 ½"			9125′			No cmt. Peak Assembly			
									Ì			
VI. Well	Test Da	l ıta										
			•		est Date	38 Test Leng		th	³⁹ Tbg. Pressure 150		40 Csg. Pressu 80	re
41 Choke S	i	⁴² Oil			⁴³ Water		⁴⁴ Gas		4	AOF 46 Test Meth		d
Choke S		29.0			0		Gas		AOF		rest Metho	u
⁴⁷ I hereby certi	sion have been	OIL CONSERVATION DIVISION										
complied with a												
the best of my k Signature:		Approved by:										
	<u> </u>	- O I Wall										
Printed name: Carolyn Larson		Title: Dest P Sy Den 1150										
Title:		Approval Date:										
Regulatory Ana			<u>.</u>		FEB 0 8 2011							
E-mail Address												
	Date: January 13, 2011 Phone: 432/620-1946											j