

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-015-37265		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Wild Cap State		
								6. Well Number: 7H		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Marbob Energy Corporation						9. OGRID 14049				
10. Address of Operator P.O Box 227 Artesia, NM 88211-0227						11. Pool name or Wildcat WC Williams Sink; Bone Spring Ke				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	36	19S	31E	B	330	North	1690	East	Eddy
BH:	G	36	19S	31E	G	2301	North	1675	East	Eddy
13. Date Spudded 6/10/10	14. Date T.D. Reached 7/7/10	15. Date Rig Released 7/9/10		16. Date Completed (Ready to Produce) 9/24/10			17. Elevations (DF and RKB, RT, GR, etc.) 3498' GR			
18. Total Measured Depth of Well 10955'		19. Plug Back Measured Depth 10905'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run DSN, DLL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 9345-10875' Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5#		1049'		17 1/2"		400 sx		0
9 5/8"		36#, 40#		4123'		12 1/4"		1850 sx		0
5 1/2"		17#		10953'		7 7/8"		1250 sx (TOC @ 2300'-TS)		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET	
						2 7/8"	8786'			
26. Perforation record (interval, size, and number) 10509', 10611', 10742', 10875' (32) 9985', 10110', 10235', 10360' (32) 9345', 9470', 9595', 9720', 9845' (35)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						10509-10875'		Acdz w/2324 gal 7 1/2% NEFE; Frac w/394364# sand & 254544 gal fluid		
						9985-10360'		Acdz w/3532 gal 7 1/2% NEFE; Frac w/403257# sand & 272930 gal fluid		
						9345-9845'		Acdz w/5356 gal 7 1/2% NEFE; Frac w/559149# sand & 330867 gal fluid		
28. PRODUCTION										
Date First Production 9/30/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 10/8/10	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 138	Gas - MCF 137	Water - Bbl. 351	Gas - Oil Ratio N/A			
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Tito Aguirre				
31. List Attachments Logs, Deviation Report, Directional Survey						<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED OCT 19 2010 NMOCD ARTESIA </div>				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature: <u>Stormi Davis</u>			Printed Name: <u>Stormi Davis</u>		Title: <u>Production Assistant</u>			Date: <u>10/18/10</u>		
E-mail Address: sdavis@marbob.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 918'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2304'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2594'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2868'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 4332'	T. Morrison	
T. Drinkard	T. Capitan	T. Todilto	
T. Abo	T. Bone Spring 7176'	T. Entrada	
T. Wolfcamp	T. Rustler 818'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco-Canyon	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
							<div style="border: 2px solid black; padding: 10px; width: fit-content; margin: 0 auto;"> RECEIVED OCT 19 2010 NMOCD ARTESIA </div>