

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD Artesia  
FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC065421

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

BRADLEY 14 FEDERAL COM 1 ✓

2. Name of Operator

CIMAREX ENERGY CO OF COLORADO

Contact: NATALIE E KRUEGER

Email: nkrueger@cimarex.com

9. API Well No.

30-015-32672-00-S1

3a. Address

600 E MARIENFELD ST SUITE 600  
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-620-1936

Fx: 432-620-1940

10. Field and Pool, or Exploratory

CISCO  
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T24S R26E SWNW 1650FNL 990FWL ✓

11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

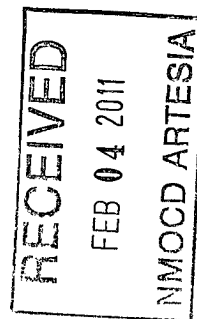
- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete     | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07.18.10 DO CIBP @ 10142.

07.20.10 Set CIBP @ 10175. Perfed Cisco 10067-10151 3 spf, 72 holes.

07.21.10 Frac'd Cisco 10067-10151 w/ 4795 gal 15% HCl, 3165 gal 6% HCl-1.5% HF, 220095 gal slick water, 25132# 100 mesh sand, 143738# 50/50 sand. Set CFP @ 10060.  
Perfed Cisco 9979-10047 3 spf, 54 holes. Frac'd Cisco 9979-10047 w/ 977 gal 15% HCl, 4003 gal 6% HCl-1.5% HF, 138624 gal slick water, 11960# 100 mesh sand, 89691# 50/50 sand. Set CFP @ 9950.  
Perfed Wolfcamp 9406-9574 3 spf, 60 holes. Frac'd Wolfcamp 9406-9574 w/ 8702 gal 15% HCl, 4708 gal 6% HCl-1.5% HF, 298853 gal slick water, 43691# 100 mesh sand, 242163# 50/50 sand. Set CFP @ 9390.  
Perfed Wolfcamp 9167-9365 3 spf, 60 holes. Frac'd Wolfcamp 9167-9365 w/ 5176 gal 15% HCl, 4823 gal 6% HCl-1.5% HF, 268669 gal slick water, 30706# 100 mesh sand, 158561# 50/50 sand.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #101625 verified by the BLM Well Information System  
For CIMAREX ENERGY CO OF COLORADO, sent to the Carlsbad  
Committed to AFMSS for processing by CHERYLE RYAN on 01/28/2011 (11CMR0308SE)

Name (Printed/Typed) NATALIE E KRUEGER

Title REGULATORY

Signature (Electronic Submission)

Date 01/28/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS  
Title SUPERVISOR EPS

Date 01/30/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

DHC 4225

**Additional data for EC transaction #101625 that would not fit on the form**

**32. Additional remarks, continued**

07.27.10 DO CFPs to PBTD @ 10175.

07.29.10 TIH w/ production tubing: 2-3/8" L80 w/ OOT @ 9079, XN @ 9080, pkr @ 9086, XN @ 9063, EOT @ 9098. Turned to production.

08.05.10 First oil production.

08.11.10 First gas production.