Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

**OCD Artesia** 

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM14124

	SUND	RY NO	OTICE	S AND	) REP	ORTS	ON W	ELLS	
Do	not use	this t	form fo	r prop	osals t	o drill	or to r	e-enter	an
hai	ndoned	well.	Use fo	rm 316	50-3 (A	PD) for	rsuch	propos	ale

abandoned we	6. If Indi	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	7. If Unit	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well		8. Well Name and No.								
Oil Well Gas Well Oth	<u> </u>	MARQUARDT 12 PENN FED 2								
Name of Operator     CIMAREX ENERGY CO OF C	Contact: NATAL COLORAEMail: nkrueger@cimarex	IE E KRUEGER com		9. API Well No. 30-015-34329-00-S1						
3a. Address 600 E MARIENFELD ST SU MIDLAND, TX 79701	ITE 600 Ph: 4	one No. (include area code) 32-620-1936 32-620-1940	UNKI	10. Field and Pool, or Exploratory UNKNOWN WHITE CITY						
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. Coun	11. County or Parish, and State						
Sec 12 T25S R26E SWNE 23	10FNL 1330FEL /		EDD	EDDY COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO INDIC	CATE NATURE OF N	NOTICE, REPORT, (	OR OTHER D	ATA					
TYPE OF SUBMISSION		TYPE OF	ACTION							
☐ Notice of Intent	□ <sup>Acidize</sup>	Deepen	□ Production (Start/	Resume) $\Box$	☐ Water Shut-Off					
_	☐ Alter Casing	Fracture Treat	☐ Reclamation		Well Integrity					
Subsequent Report	☐ Casing Repair	New Construction	Recomplete		Other					
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Aban	don						
	Convert to Injection	Plug Back	☐ Water Disposal							
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  08.15.10 Killed well with 40 bbl FW. NDWH. NU 5K BOP. Rel OOT & pkr. POOH w/ tbg.  08.16.10 Set CIBP @ 11465 & dumped 35' cmt on top.  08.17.10 Perfed Cisco Canyon 10133-10239 3 jspf, 93 holes.  08.22.10 Frac'd Cisco Canyon 10133-10239 w/ 1000 gal 15% HCl, 4000 gal 6% HCl-1.5 HF, 184460 gal slick water, 18987# 100 mesh, 101459# 30/50.  08.23.10 Set CFP @ 10125. Perfed Cisco Canyon 10032-10106 3 jspf, 60 holes. Frac'd 10032-10106 w/ 1028 gal 15% HCl, 4051 gal 6% HCl-1.5 HF, 186270 gal slick water, 20462# 100 mesh, 100928# 30/50. Set CFP @ 10000.  Accepted for record - NMOCD										
14. Thereby certify that the foregoing is	Electronic Submission #101628 v									
Cor	For CIMAREX ENERGY CO mmitted to AFMSS for processing	OF COLORADO, sent by CHERYLE RYAN on	to the Carlsbad 02/03/2011 (10DLM100	)2S)						
Name(Printed/Typed) NATALIE	•	Title REGUL	·	,						
				<del></del>						
Signature (Electronic S	Submission)	Date 01/28/2	011							
	THIS SPACE FOR FEL	DERAL OR STATE	OFFICE USE		·					
Approved By ACCEPT	ED	DUSTIN W TitlePETROLE	/INKLER UM ENGINEER		Date 02/11/2011					
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu-	uitable title to those rights in the subject uct operations thereon.	lease Office Carlsbac								
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for statements or representations as to any m	or any person knowingly and natter within its jurisdiction	d willfully to make to any o	department or age	ncy of the United					

## Additional data for EC transaction #101628 that would not fit on the form

## 32. Additional remarks, continued

Perfed Wolfcamp 9607-9727 3 jspf, 60 holes. Frac'd 9607-9727 w/ 2010 gal 15% HCl, 8000 gal 6% HCl-1.5 HF, 278378 gal slick water, 30325# 100 mesh, 126182# 30/50. Set CFP @ 9570. Perfed Wolfcamp 9399-9533 3 jspf, 60 holes. Frac'd 9399-9533 w/ 1055 gal 15% HCl, 4108 gal 6% HCl-1.5 HF, 284999 gal slick water, 29209# 100 mesh, 194896# 30/50. Set CFP @ 9375. Perfed Wolfcamp 9181-9347 3 jspf, 60 holes.

08.24.10 Frac'd 9181-9347 w/ 1684 gal 15% HCl, 5765 gal 6% HCl-1.5 HF, 223036 gal slick water, 28952# 100 mesh, 106348# 30/50.

08.25.10 DO CFPs.

09.08.10 TIH w/ 2-3/8" L-80 tbg. OOT @ 9135, SN @ 9136, pkr @ 9144, XN @ 9151, EOT @ 9155.

09.18.10 First oil and gas production.