

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Chimayo 16 State SWD 6. Well Number: 3						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER SWD				<div style="transform: rotate(-45deg); border: 2px solid black; padding: 10px; display: inline-block;"> <b>RECEIVED</b>          JAN 21 2011          NMOC D ARTESIA       </div>						
8. Name of Operator Devon Energy Production Company, LP										
10. Address of Operator 20 North Broadway, Oklahoma City, OK 73102										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	16	25S	29E		1610	N	1455	W	Eddy
BH:	F	16	25S	29E		1610	N	1455	W	Eddy
13. Date Spudded 9/25/10	14. Date T.D. Reached 10/3/10	15. Date Rig Released 10/5/10		16. Date Completed (Ready to Produce) 1/10/11 (commenced SWD)		17. Elevations (DF and RKB, RT, GR, etc.) 3015' KB; 2999 GL				
18. Total Measured Depth of Well 4202		19. Plug Back Measured Depth 4202		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name SWD Injection Interval; Open Hole 2957' - 4202'; Bell Canyon and Cherry Canyon										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
11-3/4"	42		704		14-3/4		400 SX CL C			
8-5/8	24		0-1846		11					
8-5/8	32		1846-2957		11		825 SX CL C			
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
N/A										
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
3-1/2"	2880		2871							
26. Perforation record (interval, size, and number) Open hole SWD Injection Interval 2957' - 4202'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2957' - 4202' AMOUNT AND KIND MATERIAL USED 10,000 gals 7.5% HCL w/60000# of rock salt for diverter					
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Active-SWD				
Injection-1/10/11										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A							30. Test Witnessed By			
31. List Attachments Wellbore Schemat										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Ronnie Slack</i>			Printed Name Ronnie Slack		Title Operations Technician			Date 1/18/11		
E-mail Address: Ronnie.Slack@dvn.com										

SWD-1235

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2790	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2980	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

# DEVON ENERGY PRODUCTION COMPANY LP

Well Name: CHIMAYO 16 STATE #3 SWD		Field: WILLOW LAKE SOUTHEAST	
Location: 1610' FNL & 1455' FWL; SEC 16-T25S-R29E		County: EDDY	State: NM
Elevation: 3015 KB; 2999' GL; 16' -KB TO GL		Spud Date: 9/25/10	Compl Date: 1/10/11
API#: 30-015-38105	Prepared by: Ronnie Slack	Date: 1/11/11	Rev:

## ACTUAL SWD SCHEMAT

14-3/4" Hole  
11-3/4", 42#, H40, STC @ 704'  
 Cement w/400 sx to surface

11" Hole  
8-5/8", 24#, J55, STC, 0' - 1846'  
8-5/8", 32#, J55, LTC, 1846' - 2957'  
 Cement w/825 sx to surface

BELL CANYON / UPPER CHERRY CANYON FORMATION  
 OPEN HOLE INJECTION INTERVAL FROM 2957' TO 4202'

3-1/2", 9.3#, L80 fiberglass lined Inj tubing

On-Off Tool  
 8-5/8" IPC Arrowset 1X Packer @ 2871  
 4-1/2" Wireline re-entry guide. EOT 2880'.

7-7/8" Open Hole drilled to 4,202' TD

4,202' TD