1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008

Form C-144 CLEZ

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

-(i	that oni	y use at	bove	ground	steel	tank	S OF I	haul	-off	bins	and	pro	vose to	imp	lement	waste	removal	10	r cl	osure	:)
		•••		•																	

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of lia environment. Nor does approval relieve the operator of its responsibility to come	bility should operations result in pollution of surface water, ground water or the ly with any other applicable governmental authority's rules, regulations or ordinances.							
I.								
	OGRID #: 229137							
Address: 2208 W Main Street, Artesia, NM 88210								
Facility or well name: Blue Thunder 5 Federal #4H								
API Number: 30 - 015 - 38477	OCD Permit Number: 211189							
U/L or Qtr/Qtr Section 5 Township 199								
Center of Proposed Design: LatitudeN/A	LongitudeN/ANAD:19271983							
Surface Owner: A Federal State Private Tribal Trust or Indian A	llotment							
2.								
☐ Closed-loop System: Subsection H of 19.15.17.11 NMAC								
Deration: ☑ Drilling a new well ☐ Workover of Drilling (Applies to act	rivities which require prior approval of a permit or notice of intent) P&A							
3.								
Signs: Subsection C of 19.15.17.11 NMAC	RECEIVED							
12"x 24", 2" lettering, providing Operator's name, site location, and em	organian to londron a mumiliona							
☑ Signed in compliance with 19.15.3.103 NMAC	FEB 07 2011							
4. Closed-Ioop Systems Permit Application Attachment Checklist: Subse	oction B of 19.15.17.9 NMAC NMOCD ARTESIA							
Instructions: Each of the following items must be attached to the applica	tion. Please indicate, by a check mark in the box, that the documents are							
attached. ☑ Design Plan - based upon the appropriate requirements of 19.15.17.1	1 NIMAC							
Design Fian - based upon the appropriate requirements of 19.13.17.1 Design Fian - based upon the appropriate requirements of 19.13.17.1 Design Fian - based upon the appropriate requirements of 19.13.17.1								
Closure Plan (Please complete Box 5) - based upon the appropriate r	equirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC							
Previously Approved Design (attach copy of design) API Number								
Previously Approved Operating and Maintenance Plan API Number 5.	•							
Waste Removal Closure For Closed-loop Systems That Utilize Above C								
Instructions: Please indentify the facility or facilities for the disposal of l facilities are required.	iquids, drilling fluids and drill cuttings. Use attachment if more than two							
Disposal Facility Name: CRI	Disposal Facility Permit Number: R1966							
Disposal Facility Name: GM INC	Disposal Facility Permit Number: 711-019-001							
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No								
Required for impacted areas which will not be used for future service and operations:								
Soil Backfill and Cover Design Specifications based upon the app								
Re-vegetation Plan - based upon the appropriate requirements of Sub Site Reclamation Plan - based upon the appropriate requirements of								
6.								
Operator Application Certification:								
I hereby certify that the information submitted with this application is true.								
Name (Print): Seth Wild	Title: Drilling Engineer							
Signature:	Date: 11-11-2010							
e-mail address: swild@conchoresources.com	Telephone: <u>432-528-3633</u>							

7.5							
OCD Approval: Permit Application (including closure plan) Closure Plan (only)							
OCD Representative Signature: # Dade	Approval Date: 02/22/2011						
Title: DIST & Supervisa	OCD Permit Number: 211184						
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.							
	Closure Completion Date:						
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.							
Disposal Facility Name:	Disposal Facility Permit Number:						
Disposal Facility Name:	Disposal Facility Permit Number:						
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) \(\subseteq \) No							
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ns:						
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.							
Name (Print):	Title:						
Signature:	Date:						
e-mail address:	Telephone:						

Closed Loop Operation & Maintenance Procedure

All drilling fluid circulated over shaker(s) with cuttings discharged into roll off container.

Fluid and fines below shaker(s) are circulated with transfer pump through centrifuge(s) or solids separator with cuttings and fines discharged into roll off container.

Fluid is continuously re-circulated through equipment with polymer added to aid separation of cutting fines.

Roll off containers are lined and de-watered with fluids re-circulated into system.

Additional tank is used to capture unused drilling fluid or cement returns from casing jobs.

This equipment will be maintained 24 hrs./day by solids control personnel and or rig crews that stay on location.

Cuttings will be hauled to either:

CRI (permit number R9166) or GMI (permit number 711-019-001)

dependent upon which rig is available to drill this well.