

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator **CHEVRON USA INCORPORATED (AGENT: COG OPERATING LLC)**3. Address **550 W. TEXAS AVE. SUITE 100
MIDLAND TX, 79701**3a. Phone No. (include area code)
432-685-4332

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **Lot H 1650' FNL & 330' FEL**

At top prod. interval reported below

At total depth **Lot H 1650' FNL & 330' FEL**14. Date Spudded
11/12/201015. Date T.D. Reached
11/20/201016. Date Completed **12/16/2010**
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
3829' GL18. Total Depth: MD **6615**
TVD **6615**19. Plug Back T.D.: MD **6567**
TVD **6567**20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CN / HNGS, Micro CFL / HNGS22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5	13.375	48	0	456		500		0	
11	8.625	32	0	1817		550		0	
7.875	5.5	17	0	6859		950		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6091							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PADDOCK	4970	5170	4970 - 5170	.41	26	OPEN
B) BLINEBRY	5555	5755	5555 - 5755	.41	26	OPEN
C) BLINEBRY	5825	6025	5825 - 6025	.41	26	OPEN
D) BLINEBRY	6095	6295	6095 - 6295	.41	26	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4970 - 5170	ACIDIZE W/ 3,000 GALS 15% ACID.
4970 - 5170	FRAC W/ 96,465 GALS GEL, 97,920# 16/30 OTTAWA SAND, 23,664# 16/30 SUPER LC.
5555 - 5755	ACIDIZE W/ 3,500 GALS 15% ACID.
5555 - 5755	FRAC W/ 118,815 GALS GEL, 133,692# 16/30 OTTAWA SAND, 35,012# 16/30 SUPER LC.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/19/2011	01/19/2011	24	→	126	146	475	37.1	.6	Electric Pumping Unit
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
		70	→						POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED
FEB 04 2011
NMOCD ARTESIAACCEPTED FOR RECORD
JAN 30 2011
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

m

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
YATES QUEEN SAN ANDRES GLORIETA YESO TUBB	1692 2630 3368 4849 4935 6387		DOLOMITE & SAND SAND DOLOMITE & ANHYDRITE SAND & DOLOMITE DOLOMITE & ANHYDRITE SAND	DOLOMITE & SAND SAND DOLOMITE & ANHYDRITE SAND & DOLOMITE DOLOMITE & ANHYDRITE SAND	1692 2630 3368 4849 4935 6387

32. Additional remarks (include plugging procedure):

ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC. CONT...

5825 - 6025 ACIDIZE W/ 3,500 GALS 15% ACID.

5820 - 6025 FRAC W/ 112,851 GALS GEL, 144,374# 16/30 OTTAWA SAND, 30,828# 16/30 SUPER LC.

6095 - 6295 ACIDIZE W/ 3,500 GALS 15% ACID.

6095 - 6295 FRAC W/ 115,867 GALS GEL, 145,144# 16/30 OTTAWA SAND, 32,149# 16/30 SUPER LC.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kanicia CarrilloTitle AgentSignature KICDate 01/18/2011

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.