State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Submit to Appropriate District Office

5 Copies

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

1220 S. St. Franc							•	VI 8/303	TTIA	DIZA	TYAN	тол		AMENDEI	O REPORT	
<sup>1</sup> Operator n	I.					<u>IOW</u>	ABLE	AND AU	THO		RID Nun		KAN	SPURI		
Operator name and Address: Chevron USA Inc. COG Operating LLC (Agent)										4323 -						
550 W. Texas Avenue, Suite 1300 Midland, TX 79701								<sup>3</sup> Reason for Filing Code/ Effective Date NW effective 1/13/11								
<sup>4</sup> API Numbe 30 – 015-38	n; Glorie	ieta, Yeso 6 Pool Code 26770														
<sup>7</sup> Property Code 8 Property Name Ske							Skelly U	Jnit -		-		9 W	ell Num	ber		
		Locatio	on .													
								he North/South Line Feet from the					East/West line County			
D	21	1	7S	31E		1.	308	Nor	th	20	66	V	Vest	Ec	ldy	
11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from t							from the	e North/South line   Feet from the   East/					st/West line County			
UL or lot no. E	1 1 1 9 1		Lot Idn	1682		l l		395		West			ldy			
12 Lse Code 13 Producing Methodology		ethod		4 Gas Connection Date		15 C-129 Permit N		ber 16 C-12		129 Effective D		17 C	C-129 Expiration Date			
r P			1/13/11													
III. Oil a					Nama		20 10	POD	/G		22 POD ULSTR Location					
18 Transporter OGRID 19 Transporter N and Address							ГОВ		<i>"</i> G		and Description					
15694		Navaj	o Refin	ing Co. P	ipeline D	iv.			o							
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IV. Prod <sup>23</sup> POD	lucea			ULSTR	Location	and D	escriptio	n						<del> </del>		
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V. Well (  25 Spud Da			Data Ready	D-4-		<sup>27</sup> TD	<u> </u>	28 pp.	FD	29	Perforat	•	T	30 DYYC 14		
12/07/10			1/13/1			6558		<sup>28</sup> PBTD <b>6502</b>			800 <i>-</i> 61					
<sup>31</sup> Ho	le Size			32 Casing & Tubing Siz				33 Depth Se				· • · · · · · · · · · · · · · · · · · ·	34 Sacks Cement			
17	-1/2			13-3/8				438					930sx			
11			8-5/8				1818				550sx					
7-	-7/8			5-1/2				6558				1050sx				
2-7/8							5942									
VI. Well																
<sup>35</sup> Date New 1/22/11	Oil	· ·		Test Da 1/24/11	1 °					g. Pressure 70		40 Csg. Pressure 70				
41 Choke Si	ze	1		<sup>3</sup> Water 375	r	<sup>44</sup> Gas 115				<sup>45</sup> AOF		46 Test Method P				
<sup>47</sup> I hereby cert been complied	ify that	the rule	s of the	Oil Cons	ervation I	Division	n have			OIL C	ONSERV	'ATION	L N DIVISI	ION		
complete to the						. IS dide				Or	$\cap$	_/				
Signature:						1	Approved by:									
Printed name:							Title: Dest IP Some of S									
Chasity Jackson Title:							Approval Date: 00/22/20									
Regulatory Analyst E-mail Address:							-,-,-,-,-	C	ref o	4/0	<i>01</i> 1					
Date:	cja	ickson@		oresources	.com											
Date: Phone: 432-686-3087																