Form 3160-5 (November 1994)

## UNITED STATES

## DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.					NMLC-046250(B)  6. If Indian, Allottee or Tribe Name			
1. Type of Well					e and No.		_	
X Oil Well Gas Well Other  2. Name of Operator					WILLIAMS B FEDERAL #6			
LIME ROCK RESOURCES	A I D			3	IMINO D F	EDERAL #6	_	
3a. Address C/o Mike Pippin L	b. Phone No. (incl	Phone No. (include area code)			30-015-35900			
3104 N. Sullivan, Farmingt	05-327-4573		10. Field and I	10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Artesia, Glo	Artesia, Glorieta-Yeso (96830)			
1850' FNL & 1650' FEL Unit G /				AND	AND			
Sec. 29, T17S, R28E				Eddy Cour	Eddy County, New Mexico			
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NATU	RE OF NOTICE,	REPORT, O	OR OTHER DATA			_	
TYPE OF SUBMISSION	TYPE OF ACTION						_	
Notice of Intent	Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing X Fracture Treat Reclamation Well Integrity							
X Subsequent Report	Casing Repair	New Construction	=	mplete	X Other	Payadd Workovêi	ř	
Final Abandonment Notice	Change Plans Convert to Injection							
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filled within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once Testing has been completed. Final Abandomment Notices shall be filled only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  1/14/11: MIRUSU. TOH w/rods, pump, & tbg. Perf additional Yeso @ 3404'-06', 3482'-84', 3498'-3500' w/2-0.49" spf. Total 12 holes. Treated new & existing perfs w/3000 gal 15% NEFE acid & 68 perf balls. (Existing Yeso perfs are 22 holes @ 3425'-76'.) On 1/18/11, fraced all Yeso perfs w/81,073# 16/30 TG & 40,647# 16/30 Super LC sand in 25# X-linked gel. CO after frac to 3540'. On 1/19/11, landed 2-7/8" 6.5# J-55 tbg @ 3475'. Ran pump & rods. Released workover rig on 1/20/11. Completed well as a single Yeso oil well.  Accepted for record - NMOCD  FEB 2 2 2011								
<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> </ol>		Title   Petroleu			NMOCD ARTESIA um Engineer (Agent)			
Mike Pippin								
Signature All lot sain		Date	ACCEPTERVEME SPETCH					
JV124d	OR FEDERAL OR STATE USE			RECORD				
Approved by		Title	1	Date			=	
Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly an		ct lease and willfully to make		FEB 1/4 2011 Oustin Winkl	CENTENT	y false, fictitious or	=	
fraudulent statements or representations	as to any matter within its invisdict	tion	<u> </u>	TILLOUID FILLD OF	·			

(Instructions on reverse)

