Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 20

5. Lease Serial No.

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

NMNM074939

abandoned we	ii. Use lollii 3100-3 (Al-	D) IOI SUCII P	noposais.	,						
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.								
Type of Well Gas Well ☐ Oth	ner			8. Well Name and No. GISSLER B 59						
Name of Operator BURNETT OIL COMPANY IN	Contact: C ✓ E-Mail: mcstarkey			9. API Well No. 30-015-37733-00-S1						
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68		3b. Phone No Ph: 817-33	. (include area code 2-5108	e)	10. Field and Pool, or Exploratory CEDAR LAKE					
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	1)			11. County or Parish,	and State				
Sec 12 T17S R30E NWSW 2	317FSL 559FWL 🛩			EDDY COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DAT.	A			
TYPE OF SUBMISSION			TYPE OF ACTION							
	Acidize	Deep	pen	□ Producti	on (Start/Resume)	n Wa	ater Shu	ıt-Off		
□ Notice of Intent	Alter Casing	_	☐ Fracture Treat		Reclamation			☐ Well Integrity		
Subsequent Report	Casing Repair	_	Construction	_	Recomplete			Other		
Final Abandonment Notice	Change Plans	-	and Abandon	_	rily Abandon		Z Ome.			
	Convert to Injection			□ Water D						
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 2/5/11 RU E&P WL, SEAL ON HYDRALIC SYSTEM BLEW OUT, RDWL, WAIT ON ANOTHER TRK, RU WL, RIH 200' W/ 1ST GUN, U JNT ON PTO BROKE, REPAIR TRK, POOH GUN, RIH WL, SET RBP @5494', TEST TO 1000# OK, PERF 30 INTERVALS 2SPF 5010', 5044', 5057', 5067', 5079', 5107', 5110', 5115', 5130', 5165', 5167', 5199', 5202', 5217', 5233', 5235', 5271', 5289', 5315', 5321', 5335', 5363', 5366', 5370', 5373', 5381', 5387', 5407', 5409', 5424', RD WL, NDBOP, NU FRAC VALVE, SDON 2/7/11 RU CUDD, BD 3400#, PMP 236 BBL @ 7.6 BPM @ 3215 PSI, ACID HIT FORMATION ZONE AND LOCKED DOWN, TRIED TO BREAKDOWN, COULD NOT BREAK, RD CUDD, ND FRAC VAVLE, NU BOP, RIH RKR & TBG TO 5422', SPOT 600 GALS NEFE 15% ACID, PULL TO 4924', SET PKR, BD 3750#, ACIDIZE W/ 1000 GALS NEFE 15% ACID, AVG PSI 3964 @ 11.3 BPM, BLED WELL DN, PO TBG AND PKR, NDBOP, NU FRAC VALVE, RU CUDD, SLICKWATER FRAC W/ 1,061,340 GALS SLICK WATER, 31,000# 100 MESH, 233,153# 40/70 SN, MAX PSI 4107, AVG PSI 3280, MAX RATE 82.5 BPM, AVG RATE 77.2 BPM, ISIP 1638, 5 MIN 1412, 10 MIN 1308, 15 MIN 1271										
			Accepted N	ĮÇ.)	A				
14. Thereby certify that the foregoing is	Electronic Submission #	OIL COMPAN	Y IŇC, sent to th	ne Carlsbad	-	EIV	2 2 201	1877ES		
Name(Printed/Typed) MARY ST	ARKEY	Title REGUL	_ATORY CO	ORDINATOR	O	∞	\tilde{c}			
Signature (Electronic S		Date 02/07/2			A.	FEB	MOON			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	BE			ゴ		
Approved By ACCEPT	Enter Care	DUSTIN V TitlePETROLE	WINKLER EUM ENGINE	NEER Date			/15/2011			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in th uct operations thereon.	Office Carlsba								
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department o	r agency	of the Ur	nited		



Additional data for EC transaction #102164 that would not fit on the form

32. Additional remarks, continued

Burnett Oil Co., INc. requests location surfasce be held as this is the second of three planned frac jobs.