

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

AUG -9 2010

NMOCD ARTESIA

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action**OPERATOR****X Initial Report** ☐ Final Report

Name of Company: Apollo Energy, LP	Contact: Thomas G. Wright
Address: 4823 Ihles Road, Lake Charles, LA 70605	Telephone No.: 337-502-5227
Facility Name: Russell USA No. 2	Facility Type: Oil well
Surface Owner: State of New Mexico	Mineral Owner:
	Lease No.:
API NO.: 30-015-02346	
OCD Refer. No.: 2RP-419	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	12	20S	28E	330	FSL	1650	FEL	Eddy

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release: Unauthorized discharge	Volume of Release: Unknown	Volume Recovered: None
Source of Release: Unknown - Unauthorized water hauler.	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: 29 July 2010 Approx. 1500 Hrs.
Was Immediate Notice Given? X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bracher	
By Whom? Cheryl Winkler and Randy Holman	Date and Hour: Thursday, 29 July 2010	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse. NA	
If a Watercourse was Impacted, Describe Fully.*	NA	


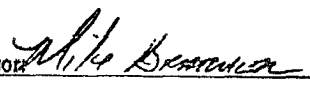
Describe Cause of Problem and Remedial Action Taken.*

An unauthorized discharge was identified on the location after excavation of the contaminated materials had been completed and previously sampled. The discharge has likely resulted from a transport truck carrying produced water from a foreign location and disposing of it on the Russell lease. No remedial action was taken because the discovery occurred after the discharged liquid had saturated the surrounding environment, loading especially toward and into the wellhead area.

Describe Area Affected and Cleanup Action Taken.*

Please refer to the *Corrective Action Plan (CAP)* for details. The contaminated material needs to be removed to an authorized disposal and the pad area returned to a useable state. At this time, the well is "shut in" and will remain so for the foreseeable future.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Thomas G. Wright	Approved by District Supervisor: 	
Title: Certified Professional Landman (CPL)	Approval Date:	Expiration Date:
E-mail Address: tommyw@doreenergy.com	Conditions of Approval: Remediation per NMOCD Rules & Guidelines	
Date: 9 August 2010 Phone: 337-502-5227	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

NMLB 10/6137418

Release # 2 of 2
Remediation ongoing

2RP-419