

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-00300

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

ATOKA SAN ANDRES UNIT

8. Well Number #101

9. OGRID Number 255333

10. Pool name or Wildcat:

Atoka, San Andres (03610)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Water Injection Well

2. Name of Operator

LIME ROCK RESOURCES A, L.P.

3. Address of Operator

c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location

Unit Letter: C : 990 feet from the NORTH line and 2310 feet from the WEST line

Section 11 Township 18-S Range 26-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3320' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: P & A ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Lime Rock would like to P&A this well as follows:

MIRUSU. TOH w/tbg & pkr. Run 5-1/2" csg scraper to 1650'. Circ wellbore w/10#salt gelled mud. Set 5-1/2" CIBP @ 1650' & top w/12 sx (100') cmt. (San Andres perms are 1696'-1706'). This will cover 1650'-1550' with cmt. Set a 12 sx balanced plug from 1272'-^{Tas} 1172' to cover 50' above & below the surface csg shoe. Perf 2 sq holes @ 130' through both 5-1/2" & 7-5/8" csqs & circ ~60 sx cmt down 5-1/2" csg & out bradenhead valve. Close the bradenhead valve & circ cmt to surface from behind the 7-5/8" csg. Cut off wellhead below surface csg flange & set P&A marker. Restore location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 2/24/11

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

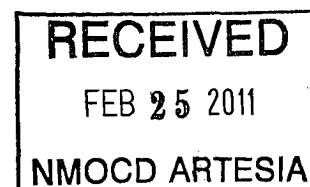
For State Use Only

APPROVED BY: [Signature] TITLE Approval Granted providing work is complete by 5/28/2011 DATE 2/28/2011

Conditions of Approval (if any):

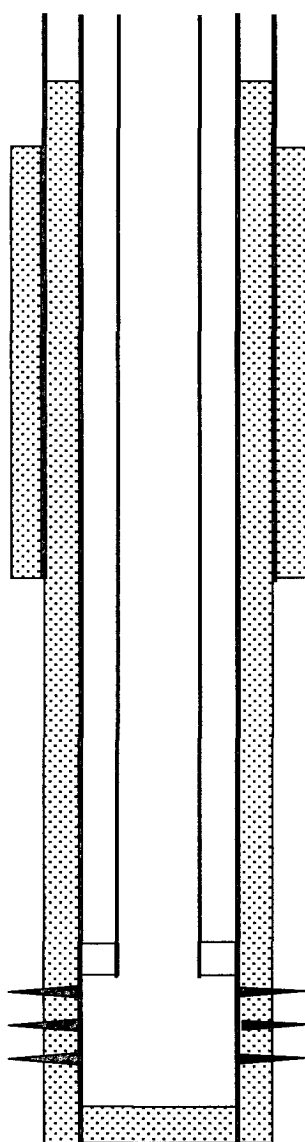
* WOC Tag, cmt plug from 1272'-1172'

Notify OCD 24 hrs. prior
To any work done.



LIME ROCK RESOURCES WELLBORE SCHEMATIC

WELL NAME: ATOKA SAN ANDRES UNIT #101 WIW			FIELD: ATOKA SAN ANDRES			
LOCATION: 990' FNL & 2310' FWL, SEC 11-T18S-R26E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3311'; KB=3321'			SPUD DATE: 01/21/57		COMP DATE: 02/03/57	
API#: 30-015-00300		PREPARED BY: C.H. CARLETON			DATE: 03/04/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1232'	7 5/8"	24#			9 7/8"
CASING:	0' - 1782'	5 1/2"	15#			6 3/4"
CASING:						
TUBING:	0' - 1630'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☒ CURRENT

☐ PROPOSED

OPERATOR: LIME ROCK RESOURCES

STIMULATION & TREATMENTS

02/01/57: Acidize perms w/500 gal 15% MCA

02/03/57: Frac'd w/10,000 gal oil + 15,000# sand

03/25/67: Acidize perms w/1000 gal 20% acid, 5-6 BPM @ 750 psi
ISIP=500 psi, 5 min SIP=100 psi, 10 min SIP=0 psi

06/21/67: Acidize perms w/500 gal 15% HCl, 0.25 BPM @ 750 psi
ISIP=800 psi

03/03/82: Acidize perms w/500 gal 15% HCl, 0.25 BPM @ 1450 psi
ISIP=1275 psi, 30 min SIP=1000 psi, 1 hr SIP=600 psi

7 5/8" CASING @ 1232' W/450 SXS. TOC @ 290' (TEMP SURVEY).

NOTE: TUBING CONFIGURATION IS BEST QUESSTIMATE

DETAIL OF PERFORATIONS

SAN ANDRES: 1696'-1706'(4 SPF)

BAKER LOK-SET PACKER @ 1630'

PERFORATIONS: 1696'- 1706' (OA) - 40 HOLES

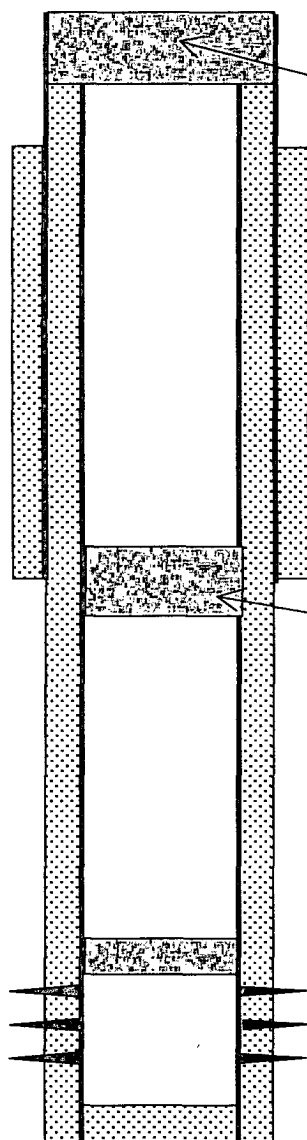
PBTD @ 1776'

5 1/2" CASING @ 1782' W/150 SXS. TOC @ 130' (TEMP SURVEY)

TD @ 1783'

LIME ROCK RESOURCES PROPOSED WELLBORE AFTER ABANDONMENT

WELL NAME: ATOKA SAN ANDRES UNIT #101 WIW			FIELD: ATOKA SAN ANDRES			
LOCATION: 990' FNL & 2310' FWL, SEC 11-T18S-R26E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3311'; KB=3321'			SPUD DATE: 01/21/57		COMP DATE: 02/03/57	
API#: 30-015-00300		PREPARED BY: S.HUNTER			DATE: 02/24/11	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1232'	7 5/8"	24#			9 7/8"
CASING:	0' - 1782'	5 1/2"	15#			6 3/4"
CASING:						
TUBING:						
TUBING:						



PERFORATE CASING AT 130' AND CIRCULATE CEMENT BACK TO SURFACE.

7 5/8" CASING @ 1232' W/450 SXS. TOC @ 290' (TEMP SURVEY).

CEMENT PLUG FROM 1,270' TO 1,170' *woc Tag*

DETAIL OF PERFORATIONS

SAN ANDRES: 1696'-1706'(4 SPF)

CEMENT PLUG FROM 1,650' TO 1,550'

PERFORATIONS: 1696'- 1706' (OA) - 40 HOLES

PBTD @ 1776'

5 1/2" CASING @ 1782' W/150 SXS. TOC @ 130' (TEMP SURVEY)

TD @ 1783'