## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**OCD Artesia** 

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.  1. Type of Well  Oil Well Gas Well Other  2. Name of Operator  COG OPERATING LLC  3a. Address 550 WEST TEXAS AVE, STE 1300  MIDLAND, TX 79701  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				5. Lease Serial No. NMNM98120 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. NMNM71030 8. Well Name and No. SKELLY UNIT 654 9. API Well No. 30-015-37979 10. Field and Pool, or Exploratory FREN; GLORIETA-YESO 11. County or Parish, and State		
Sec 14 T17S R31E 617FNL 6	35FWL ROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE	EDDY COUNTY		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent  ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construct ☐ Plug and Abar ☐ Plug Back	Reco	duction (Start/Resume) amation omplete porarily Abandon er Disposal	☐ Water Shut-Off ☐ Well Integrity ☑ Other	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f We encountered a water flow COG Operating respectfully re COG Operating respectfully re 1st stage: 650sxs 50:50:2, 5% cuft/sack. 2nd stage: Lead 600sxs 50:50 Tail 300sxs Class C mixed at	ally or recomplete horizontally, rk will be performed or provide loperations. If the operation respandonment Notices shall be file inal inspection.)  at 3194'.  equests permission to run equests permission to run 6. Salt 3pps LCM .6%SMS  0:2, 5% Salt 3pps LCM .6%SMS  0:2, 5% Salt 3pps LCM .99 cuff/signal in the content of the content	give subsurface locations a the Bond No. on file with Julis in a multiple completied only after all requirement a DV Tool @ 3400'. the production cemer 1%FL-25 1%BA-58 %SMS 1%FL-25 1%B. ack	and measured and treat the state of the stat	ac vertical depths of all pertid subsequent reports shall be no a new interval, a Form 316 attion, have been completed, TTACHED FOUTTIONS OF All 11.34  F. yield 1.34  d. NMOCD	nent markers and zones. filed within 30 days 60-4 shall be filed once and the operator has	
/	Electronic Submission #1	02665 verified by the E PERATING LLC, sent t	LM Well Informa o the Carlsbad	ition System	*	
Name (Printed/Typed) ROBYN ODOM		Title	Title PERSON RESPONSIBLE			
, ,			Date 02/16/2011			
Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	ed. Approval of this notice does uitable title to those rights in the	Title not warrant or subject lease Office		EB 1.7 2011 tin Winkler	Date	

COG Operating LLC NM-98120: Skelly Unit #654 API: 30-015-37979

Eddy County, New Mexico

RE: DV Tool – Conditions of Approval

- 1. The minimum required fill of cement behind the 5-1/2 inch production casing is:
  - a. First stage to DV tool, cement shall:
  - Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.
  - b. Second stage above DV tool, cement shall:
  - Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification.

DHW 021711