

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

OXY USA Inc.

16696

## 3a. Address

P.O. Box 50250 Midland, TX 79710

## 3b. Phone No. (include area code)

432-685-5717

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FNL 2310 FWL NENW(C) Sec 4 T22S R31E

## 5. Lease Serial No.

NMNM0417696

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

Lost Tank 4 #1

Federal

## 9. API Well No.

30-015-28727

## 10. Field and Pool, or Exploratory Area

Lost Tank Delaware, West

## 11. County or Parish, State

Eddy NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                  |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                  |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Install</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Lact meter</u>  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OXY USA Inc. respectfully requests to install a lact meter with a 2" Micro Motion Coriolis located at the Lost Tank 3 Federal #1, please see below for some additional detail.

2" Flow Meter max rate 475 bbl/hr  
CMF200M418NRUAEZZZ - Serial No. 14198802  
2" Micro Motion Elite Sensor 316SS, 2" 150#  
WNRF flange end connections, standard  
Pressure containment, 9-wire epoxy painted  
J box, " conduit connections

2700C12ABUEAZX - Serial No. 10089113  
Micro Motion Coriolis MVD multivariable flow and  
Density transmitter, 9 wire remote transmitter with  
Integral core processor, 18-30 VDC and 85-235 VAC  
Self switching, dual line display, one MA, one frequency,  
RS485, UL Listed, English Quick Reference, Petroleum Measurement.

RECEIVED  
FEB 25 2011  
NMOCD ARTESIA

APPROVED

FEB 17 2011

/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICESEE ATTACHED FOR  
CONDITIONS OF APPROVAL14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

## Title

Accepted for record - NMOCD

Sr. Regulatory Analyst

## Date

1/28/11

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

## Title

## Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## Office



Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Coriolis Meter  
Conditions of Approval**

1. Approval is for meter number 14198802 and transmitter number 10089113.
2. The Coriolis meter shall be designed, installed and operated in accordance with all applicable API standards, including API 5.6, as may be amended or revised from time to time.
3. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
4. The meter shall have a non-resettable totalizer.
5. The custody transfer meter shall be proven monthly and in conformance with Onshore Oil and Gas Order No. 4.III.D. The meter proving is to be witnessed by BLM, contact 575-361-2822; a minimum of 24 hours prior to meter proving. Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
6. A copy of the monthly meter proving will be submitted to the appropriate BLM office.
7. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity and temperature recorded during the transfer. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
8. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.
9. All other provisions of the Onshore Oil and Gas Orders, especially No. 3 and No. 4 shall be met.
10. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.

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