Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010 5. Lease Serial No. NM-104684 67106

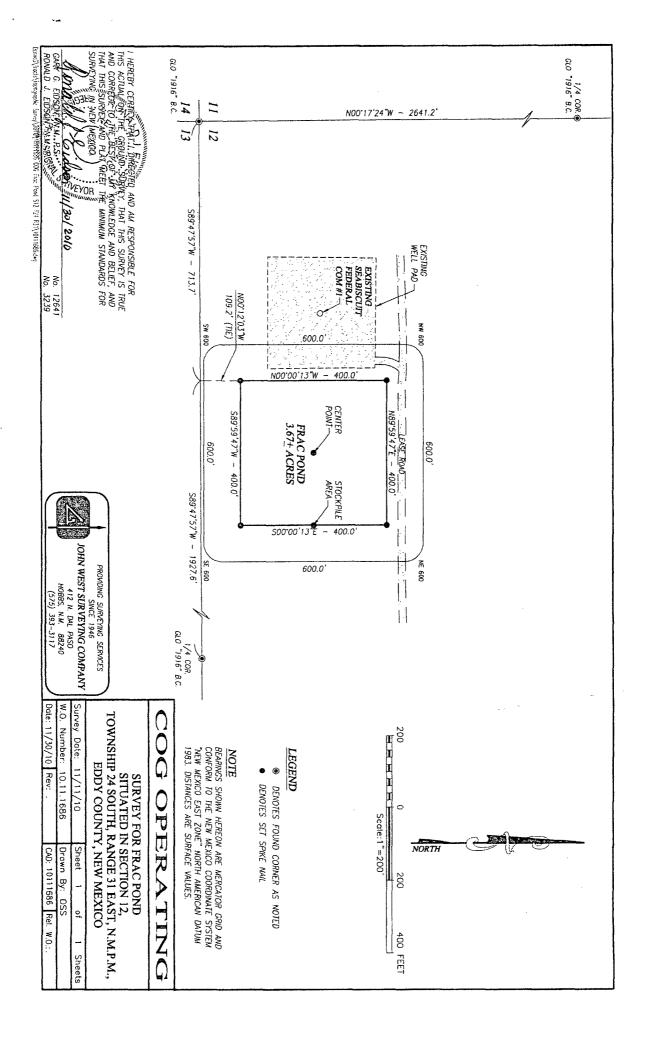
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

	Use Form 3160-3 (Al		roposals.					
SUBMI	7. If Ui	7. If Unit of CA/Agreement, Name and/or No.						
1. Type of Well				0. 11/-11	Name and Na		_	
Oil Well Gas V	Vell Other			Seabi	Name and No. scuit Fed Com	#1		
2. Name of Operator COG Operating				9. API 30-01	9. API Well No. 30-015-37605			
3a. Address 2208 W. Main	 	3b. Phone No. (incl	ude area code)		10. Field and Pool or Exploratory Area			
Artesia, NM 88221 (Attn. Rand French)	Sand	Sand Dune Bone Spring South						
4. Location of Well (Footage, Sec., T.,		1. Country or Parish, State						
SW1/4SW1/4 Section 12, T. 24 S., R. 31 E. Eddy								
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICAT	TE NATURE OF	NOTICE, REP	ORT OR OTHE	R DATA		
TYPE OF SUBMISSION			ТҮРЕ С	OF ACTION				
✓ Notice of Intent	Acidize	Deepen		Production (S	tart/Resume)	Water Shut-Off		
	Alter Casing	Fracture Ti	=	Reclamation		Well Integrity ✓ Other Frac Pon	d	
Subsequent Report	Casing Repair	New Const		Recomplete	.,	Other Traceon		
Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug and A☐ Plug Back	bandon L	☐ Temporarily . ☐ Water Dispos				
13. Describe Proposed or Completed Of the proposal is to deepen direction Attach the Bond under which the ofollowing completion of the involvesting has been completed. Final determined that the site is ready for COG Operating proposes to construct possibility that the spoil pile berms of the Frac Pond will be situated just be required. The total of possible disturbance for and spreading the bermed topsoil of the proposes.	ally or recomplete horizontally work will be performed or proved operations. If the operation Abandonment Notices must be final inspection.) The project will be 3.67 Activer the top and reseeded were the top and reseeded were the top and reseeded with the project will be 3.67 Activer the top and reseeded with the project will be 3.67 Activer the top and reseeded with the project will be 3.67 Activer the top and reseeded with the project will be 3.67 Activer the top and reseeded with the project will be 3.67 Activer the top and reseeded with the project will be 3.67 Activer the top and reseeded with the project will be 3.67 Activer the top and reseeded with the project will be 3.67 Activer the top and reseeded will be 3.67 Activer the top and reseeded with the project will be 3.67 Activer the top and reseeded will be 3.67 Activer the top activer the top and reseeded will be 3.67 Activer the top activer th	y, give subsurface lovide the Bond No. of results in a multiple filed only after all ter frac pond. A 40 tended pond footation #1 well pad a cres. Upon complete with the BLM seed	cations and mea n file with BLM. le completion or requirements, in 0 x 400 ft. area ge. The pit will nd just south o tion of the well, mixture stipulat	sured and true v /BIA. Required recompletion in cluding reclama has been stal serve water for f an existing le the pit will be red by the BLM	ertical depths of subsequent report a new interval, tion, have been seed and archae or the J.R. Horz ase road and the reclaimed by refine the J.R. FE	all pertinent markers anorts must be filed within a Form 3160-4 must be to completed and the operated and Rocket wells.	d zones. 30 days filed once tor has the	
14. I hereby certify that the foregoing is	true and correct. Name (Printed	l/Typed)						
BARRY W. HUNT	Titl	Title Permit Agent for COG Operating						
Signature Aug U	V. Hast	Dat	12/2	21/10				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by	U		FIELI Title	D MANAGER		nate 2/18/2011	′	
Conditions of approval if any, are attache that the applicant holds legal or equitable	d. Approval of this notice does title to those rights in the subjec	not warrant or certify t lease which would		ND FIELD OF		/		

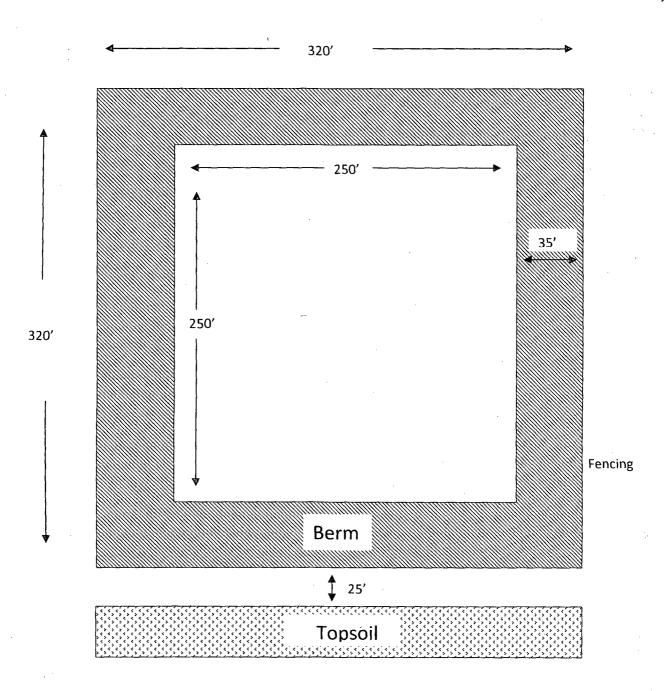
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false ENTERED fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

entitle the applicant to conduct operations thereon.



Seabiscuit Fed Com #1





Pond depth: 12-14 feet

BLM LEASE NUMBER: NMNM-67106 COMPANY NAME: COG Operating LLC ASSOCIATED WELL NO. & NAME: Seabiscuit Fed Com #1 frac pond

FRAC POND CONDITIONS OF APPROVAL

A copy of the APD, Right-of-Way Request, or Sundry Notice and attachments, including stipulations, survey plat and diagram, will be on location during construction. BLM personnel may request to see a copy of your permit during construction to ensure compliance with all conditions of approval.

Holder agrees to comply with the following conditions of approval to the satisfaction of the Authorized Officer:

- 1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this permit.
- 2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated.
- 3. Required Standard Conditions of Approval:
 - Contact the Supervisory Environmental Protection Specialist, Jim Amos, at 575-234-5909 at least 24 hours prior to starting construction.
 - The frac pond will only be authorized to contain freshwater and testing of water quality is required. Additives are not allowed without consent of the authorized officer.
 - If at any time the water in the frac pond becomes polluted with salts or other contaminants, use of the frac pond will cease and desist, and all liquids will be removed from the frac pond and disposed of properly.
 - Confine all construction and maintenance activity to the authorized area.
 - Temporary pipelines flowing from the frac pond to the target well will be laid along existing roadways unless an exception has been granted by the authorized officer.
 - Mineral materials extracted during construction of the frac pond will be stored onlocation and/or used for constructing the frac pond.
 - The frac pond will be lined.

- The operator shall stockpile topsoil approximately 25 feet outside the bermed perimeter of the pond in a low profile manner, reasonably protected from wind and water erosion
- Topsoil shall not be used for constructing the frac pond. The topsoil will be used for final reclamation purposes only.
- The frac pond shall be fenced on all sides.
- Frac pond boundary fences will be marked by using highly visible and/or reflective markers
- Inner walls of the frac pond will have a minimum of a 3:1 slope ratio in order to minimize the entrapment of fauna
- Install earthen erosion-control structures as are suitable for the specific terrain and soil conditions.
- The plastic lining will be removed prior to final abandonment
- Reclamation efforts will commence immediately after the frac pond is no longer needed for the purpose of completing wells.
- Within 3 months of completion of frac operations on associated wells, all earthwork and final reclamation must be completed. This includes reclaiming and/or removal of:

Any roads approved for use with the pond

Surface water lines

Tanks, pumps, fencing etc.

• Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

Requirements for Operations and Final Reclamation:

- 4. If, during any phase of the construction, operation, maintenance, or termination of the frac pond, any pollutant should be released from the contaminated frac pond, the control and total removal, disposal, and cleaning up of such pollutant, wherever found, shall be the responsibility of holder, regardless of fault.
- 5. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The

holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

- 6. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.
- 7. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.
- 8. After all disturbed areas have been satisfactorily contoured and prepared for seeding the location needs to be revegetated with the seed mixture provided. Seeding may need to be repeated until revegetation is successful. Operators shall contact Jim Amos, Supervisor, Environmental Protection (575)234-5909, **prior** to beginning surface reclamation operations.

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() seed mixture 1	() seed mixture 3
() seed mixture 2	() seed mixture 4
(x) LPC mixture	() Aplomado Falcon mix

10. The topsoil to be stripped is approximately 6 inches in depth.

11. Special Stipulations:

- A. The rancher's water line shall be routed around the west side of the Seabiscuit Federal Com #1 well pad. The line shall be poly line, 200# pressure, fused together at the joints, and shall be buried at least 18 inches deep. The lessee shall be notified prior to the construction of the frac pit. Jimmie Richardson 575-885-6175, 575-706-4063
- B. Total disturbance including fencing should not exceed 320 x 320

12. Upon failure of holder to control, dispose of, or clean up such discharge, or to repair all damages resulting there-from, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

EA File #: EA-11-337