Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 3

5. Lease Serial No.
NMNM29228

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned well. Ose form \$100-5 (AFD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreer	nent, Name and/or No.
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BENSON 3 FED COM 8	
2. Name of Operator Contact: NATALIE E KRUEGER CIMAREX ENERGY CO OF COLORAL OMAil: nkrueger@cimarex.com					9. API Well No. 30-015-37964-00-X1	
3a. Address 600 E MARIENFELD ST SUITE 600 MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 432-620-1936 Fx: 432-620-1940)	10. Field and Pool, or Exploratory HACKBERRY UNKNOWN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, ar	nd State
Sec 3 T19S R30E NENE 375			EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
	Acidize	□ Dee	pen	□ Production	n (Start/Resume)	☐ Water Shut-Off
□ Notice of Intent	Alter Casing		cture Treat	☐ Reclamat		☐ Well Integrity
Subsequent Report	Subsequent Report Casing Repair		v Construction	☐ Recomple		Other
☐ Final Abandonment Notice	Change Plans		g and Abandon	_	rarily Abandon	
	Convert to Injection Plug Bac			_	☐ Water Disposal	
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 09.10.10 Perfed Bone Spring 09.13.10 Frac'd with 168,908 Perfed Bone Spring 11597-12 09.14.10 Frac'd with 190,775 Perfed Bone Spring 10845-11 & 199,036# 20/40 White Sand Perfed Bone Spring 10093-10 & 196,142# 20/40 White Sand Perfed Bone Spring 9341-990 197,019# 20/40 White Sand.	rk will be performed or provide operations. If the operation respandonment Notices shall be filtinal inspection.) 12349-12913 10 shots page 20# Borate XL & 182 163 10 shots per 186', 40 and 10 shots per 188', 40 d. Set CBP @ 10763. 1659 10 shots per 188', 40 d. Set CBP @ 10016. 17 10 shots per 188', 40 h Set CBP @ 9195.	er 188', 40 ho 1,124# 20/40 holes. 1,415# 20/40 holes. 1,415# 20/40 holes. 1,415# 20/40 holes.	n file with BLM/BIA le completion or recorrequirements, included less. White Sand. Set White Sand. Set 'd with 119,927 ('d with 119,745 (with 118,062 gal	A. Required subsompletion in a neighbor in a	equent reports shall be f w interval, a Form 3160 have been completed, a	iled within 30 days -4 shall be filed once
	Electronic Submission #* For CIMAREX ENER nmitted to AFMSS for proce	RGY CO OF C	OLORADO, sent	to the Carlsba	ď	
Name(Printed/Typed) NATALIE E KRUEGER			Title REGUL	.ATORY		
Signature (Electronic Submission) Date THIS SPACE FOR FEDERAL OF				011 OFFICE US		
V V V boom how and/or	A STANDARD CONTRACT					
Approved By ACCEPIED			DUSTIN W Title PETROLE	UM ENGINEI	ER	Date 02/22/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ce to any department or a	agency of the United

Additional data for EC transaction #102049 that would not fit on the form

32. Additional remarks, continued

Perfed Bone Spring 8654-8665 10 shots per 188', 40 holes. Frac'd with 117,506 gal 20# Borate XL & 201,030# 20/40 White Sand.

10.05.10 DO CBPs to PBTD @ 12928.

10.07.10 Installed Baker Hughes Centrilift sub pump. Turned to production.

10.09.10 First oil and gas production.

Tbg: 2.875 inch 6.5 lb L80 to 8554.