Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.	
	NMNM29228	

SUNDRY N	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals

abandoned well. Use form 316	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other	7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well □ Other		8. Well Name and No. BENSON 3 FED COM 8 ~	
Name of Operator CIMAREX ENERGY CO OF COLORADOMail: nk	9. API Well No. 30-015-37964-00-X1		
3a. Address 600 E MARIENFELD ST SUITE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-1936 Fx: 432-620-1940	10. Field and Pool, or Exploratory HACKBERRY UNKNOWN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, and State	
Sec 3 T19S R30E NENE 375FNL 540FEL		EDDY COUNTY, NM	
12. CHECK APPROPRIATE BOX	(ES) TO INDICATE NATURE OF NOTIC	E. REPORT, OR OTHER DATA	

TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
☐ Notice of Intent ☑ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☑ Other Well Spud

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07.25.10 Spudded 17.5 inch hole.

which would entitle the applicant to conduct operations thereon.

07.26.10 Ran 15 jts 13.375 inch 48 lb H40 STC @ 550. Cmt with lead 300 sx C, tail 220 sx C, WOC 28.5 hrs.

07.27.10 Pressure tested casing to 1000 psi for 30 min, ok.

08.01.10 In 12.25 inch hole, ran 84 jts 9.625 inch 40 lb J55 LTC @ 3238. Cmt with lead 700 sx Econocem HLC, tail 215 sx Halcem C, no rtns.

08.02.10 Tagged @ 671. One-inched with 300 sx Premium Plus, circ 25 sx, WOC 27 hrs.

Accepted for record - NMOCD

Office Carlsbad



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For C	Submission #102046 verifie SIMAREX ENERGY CO OF C	OLÓRA	BLM Well Information System DO, sent to the Carlsbad MONS on 02/08/2011 (11KMS0733SE)		
Name(Printed/Typed) NATALIE E KRUEGE	R	Title	REGULATORY		١
Signature (Electronic Submission)		Date	02/04/2011	·	
THIS	S SPACE FOR FEDERA	L OR	STATE OFFICE USE		
Approved By ACCEPTED			OUSTIN WINKLER ETROLEUM ENGINEER		Date 02/22/2011
Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to			,		-

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #102046 that would not fit on the form

32. Additional remarks, continued

- 08.03.10 Tested to 1500 psi for 30 min, ok.
- 08.12.10 TD 8.75 inch hole @ 8759.
- 08.13.10 TIH to 8480 and set a 270 sx Premium Plus H cmt plug to bottom. Est TOC 7714.
- 08.15.10 Tagged cmt @ 7707, drilled to 8214.
- 08.16.10 KO 8.75 inch lateral @ 8214.
- 08.28.10 TD lateral @ 12989 MD, 8575 TVD.
- 08.30.10 Ran 344 jts 5.5 inch 17 lb P110 casing. LTC 0-8203, BTC 8203-8979, LTC 8979-12967
- 08.31.10 TS TOC @ 1650. RR.
- 09.10.10 Tested to 3400 psi for 30 min, ok.