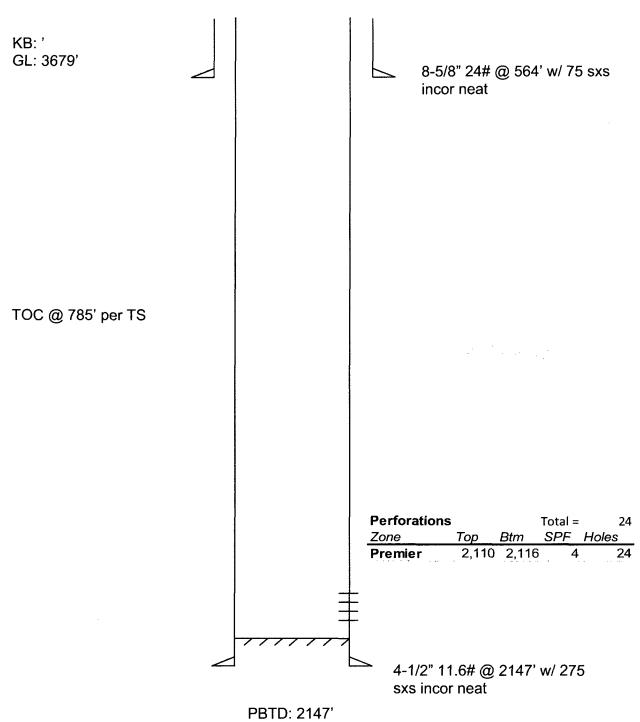
Submit 1 Copy To Appropriate District Office	State of few intexted		Form C-103
District 1 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.	
District II OIL CONCEDIVATION DIVICION		DIVISION	30-015-01563
District III 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		647	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Artesia Unit
1. Type of Well: Oil Well Gas Well Other			8. Well Number 2
2. Name of Operator			9. OGRID Number
Quantum Resources Management, LLC 3. Address of Operator			184860 10. Pool name or Wildcat
1401 McKinney St. Ste 2400 Houston, TX 77010			Artesia; Queen-Grayburg-San Andres
4. Well Location			
Unit LetterM:330feet from theSouth line and330feet from theWestline			
Section 26 Township 17S Range 28E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3679' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK 🗌 PLUG AND ABANDON 🛛 📗 REMEDIAL WOF		K ☐ ALTERING CASING ☐	
FEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DF		LLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB Notify OCD 24 b
DOWNHOLE COMMINGLE			To covered his. prior
OTHER:		OTHER:	T JOB Notify OCD 24 hrs. prior to any work done.
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Quantum Resources Management, LLC proposes a rigless operation to plug and abandon this wellbore due to proximity of overhead power lines.			
Current status: Production perfs 2110' – 2116'. 8-5/8" surface csg shoe @ 564' 4-1/2" production csg shoe @ 2147'			
Coordinate with CVE Co-Op to arrange to have lines wrapped and personnel on location during job.			
Load csg w/ plug mud. Set CIBP within 100' of perfs 2110' – 2116'. Log CBL to sfc. Cap CIBP w/ 35' cmt. Perf @ 575'. Circ cmt to sfc. If unable to circ, sqz 25 sxs cmt into perfs, leaving 4-1/2" full of cmt. Cut off csg strings. Weld cap, set marker, restore location, file C105.			
Plug number and/or setting depth may be altered in agreement with Artesia OCD office depending on CBL analysis.			
Spud Date:	Rig Release Da	te:	W I W
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE			
Type or print nameErick A. Rodriguez E-mail address:erodriguez@qracq.com PHONE:(713) 634-4612_ For State Use Only			
APPROVED BY A Poroval (if any): Approval Granted providing work Scanditions of Approval (if any): ITTLE Approval Granted providing work IS complete by 6/2/20// DATE 3/2 /20//			
Conditions of Approval (if any):			

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ARTESIA UNIT 2 ARTESIA Field QUEEN / GRAYBURG / SAN ANDRES Zone

API: 30-015-01563 17S 28E 26M Eddy County, NM

Current Wellbore Configura tion



TD: 2150'

ARTESIA UNIT 2 ARTESIA Field QUEEN / GRAYBURG / SAN ANDRES Zone

API: 30-015-01563 17S 28E 26M Eddy County, NM

Proposed Wellbore Configuration

