 All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE TITLE Production Superintendent PHONE: 432-689-5200 PHONE: 432-689-5200	Submit One Copy To Appropriate District State of New Mexico	Form C-103	
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1220 South St. Francis Dr. 1220 South St.	District II OIL CONSERVATION DU	20.015.00652	
Santa Fe, NM 87505 6. State Oil & Gas Lease No. 1202 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS TORM FOR PROPOSALS TO DRILL OR TO DIBBENO OR PLCC BACK TO A DEFERENT RESERVOR. US. 24-70HLACK ATON FOR PROPERTY OF SCH. 1. Type of Well: Glosi Well Gas Well Other 2. Name of Operator 1. Type of Well: Glosi Well Gas Well Other 3. Address of Operator 4. Well Location 10. BOX 10848 MIDLAND, TX 79702 4. Well Location 10. Fool name or Wildcat 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 13. Address of Operator 14. Well Lacation 15. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 16. NOTICE OF Intention TO: 17. PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE ORLING OPERATION OF COMMENCE ORLING OPERATION OF COMMENCE ORLING OPERATION OF CASHINGSCHEMING OF CASHINGSCHEMING OF COMMENCE ORLING OPERATION OF CASHINGSCHEMING OF CASHINGSCHEMING OF COMMENCE ORLING OPERATION AND CASHINGSCHEMING OF CASHINGSCHEMING OF COMMENCE ORLING OPERATION AND CASHINGSCHEMING OPERATION AND	District III 1220 South St. Francis	5. Indicate Type of Lease	
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SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS FORM FOR PROPOSALS TO DRILLOR OT DEFERM FOR PLUE BACK TO A DIFFRENCT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS]. 1. Type of Well: SOIN Well Gas Well Other 2. Name of Operator LEGACY RESERVES OPERATING LP 3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702 4. Well Location Unit Letter E: 1650 feet from the North line and 330 feet from the West line Section 36 Township 178 Range 27E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CASING COMMENCE ORILLING OPNS. PANDA CASING COMMENCE ORILLING OPNS. PANDA CASING CHANGE PLANS OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Ratholer and cellar have been filled and leveled. Cathodic protection holes have been prefused in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Ratholer and cellar have been filled and leveled. Cathodic protection holes have been prefused in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Ratholer and cellar have been filled and leveled. Cathodic protection holes have been prefused and coloure plan. Ratholer and cellar have been filled and leveled. Cathodic protection holes have been prefused and oncome the OCD rules and the terms of the Operator's pit permit and closure plan. REMEDIAL WORK All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. REMEDIAL WORK ALTERING CASING COMMENCE PRILLING OPNS. PANDA COMMENTATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. All metal bolts and other materials have be	1220 S. St. Francis Dr., Santa Fe, NM		
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