

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-17589

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

2. Name of Operator
XTO Energy Inc

3a. Address
200 North Loraine Ste. 800 Midland TX 79701

3b. Phone No. (include area code)

7. If Unit of CA/Agreement, Name and/or No.
Nash Unit

8. Well Name and No.
Nash Unit #29

9. API Well No.
30-015-29434

10. Field and Pool or Exploratory Area
Nash Draw ; Delaware / BS (Avalon)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Ltr J Section 13, T23S R29E
1980' FSL & 2310' FEL, Eddy Co, NM

11. Country or Parish, State
Eddy County NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Pressure
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Increase Order #
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	SWD-1157

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/23/2011 Based on the order SWD-1157 issued on January 29, 2009 the maximum surface injection pressure is 638 psi. XTO as operator of subject SWD well performed a valid step rate test on April 8 2010 and based on the step rate test, no formation parting pressure was realized up to the maximum surface pressure realized during the test of 979 psi. This higher pressure will not result in any migration of the injected fluid from the prescribed Bell Canyon member as previously approved by the aforementioned order. Therefore XTO respectfully requests approval of a surface pressure increase up to 979 psi.

Documents previously submitted for your review
Step rate test - April 8 2010
Cardinal Injection Profile - April 27 2010
Subsequent Cardinal Injection Profile - September 21 2010

SUBJECT TO LIKE
APPROVAL BY STATE

RECEIVED

FEB 25 2011

NMOC D ARTESIA

Perform injection tracer survey within 6 months,
OCD ORDER IPI-372 ISSUED ON 6/2/2010 AUTHORIZES XTO TO RAISE
THEIR INJECTION PRESSURE TO A MAXIMUM OF 979 PSI. A RADIOACTIVE
TRACER SURVEY TO BE RUN AND SUBMITTED WITHIN 3 MONTHS. RI-NMOC
3/3/11

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Richard Lauderdale

Title Sr Operations Engineer

Signature

Date 02/23/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED

FEB 23 2011

Date

WESLEY W. INGRAM
PETROLEUM ENGINEER

