

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-015-22747</b>  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No.
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name  <b>State 14 Com</b> ✓												
2. Name of Operator <b>Cimarex Energy Co. of Colorado</b> ✓			8. Well No. <b>001</b> ✓												
3. Address of Operator <b>600 N. Marienfeld, Ste 600 Midland, TX 79701</b>			9. Pool name or Wildcat <b>Parkway; Wolfcamp, N</b> ✓												
4. Well Location SHL: Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u>															
10. Date Spudded <b>12.07.78</b>	11. Date T.D. Reached <b>01.26.79</b>	12. Date Compl. (Ready to Prod.) <b>08.15.10</b>	13. Elevations (DF& RKB, RT, GR, etc.) <b>3219.2 GR</b>	14. Elev. Casinghead											
15. Total Depth <b>11566</b>	16. Plug Back T.D. <b>10595</b>	17. If Multiple Compl. How Many Zones? <b>1</b>	18. Intervals Drilled By <b>Rotary</b>	Rotary Tools <b>Rotary</b>	Cable Tools										
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>9049-9153 Wolfcamp</b>				20. Was Directional Survey Made <b>No</b>											
21. Type Electric and Other Logs Run <b>Logs run on initial completion</b>			22. Was Well Cored <b>No</b>												
23. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
11 3/4	42	320	14 1/2	500											
8 1/2	24	2856	11	1200											
4 1/2	11.6	11554	7 7/8	860											
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											
26. Perforation record (interval, size, and number) <b>Wolfcamp</b> <b>9049-9153 3 spf, 144 holes</b>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:30%;">DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;">9049-9153</td> <td>10000 gal 15% HCl, 18000 gal x-link acid, 64500 gal 17b x-link gel w/ 35000# 20/40 white sand and 49975# 20/40 resin-coated sand</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9049-9153	10000 gal 15% HCl, 18000 gal x-link acid, 64500 gal 17b x-link gel w/ 35000# 20/40 white sand and 49975# 20/40 resin-coated sand						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED														
9049-9153	10000 gal 15% HCl, 18000 gal x-link acid, 64500 gal 17b x-link gel w/ 35000# 20/40 white sand and 49975# 20/40 resin-coated sand														
28. PRODUCTION															
Date First Production <b>08.17.10</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>		Well Status (Prod. or Shut-in) <b>Producing</b>											
Date of Test <b>09.12.10</b>	Hours Tested <b>24</b>	Choke Size <b>--</b>	Prod'n For Test Period	Oil - Bbl <b>47</b>	Gas - MCF <b>1198</b>										
Flow Tubing Press.		Casing Pressure <b>80</b>	Calculated 24 Hour Rate	Oil - Bbl	Gas - MCF										
Water - Bbl. <b>0</b>		Gas - Oil Ratio <b>25489</b>		Oil Gravity - API - (Corr.) <b>46.72</b>											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>					Test Witnessed By										
30. List Attachments <b>C-102</b>															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
Signature <u>Natalie Krueger</u> E-mail Address <u>nkruieger@cimarex.com</u>		Printed Name <u>Natalie Krueger</u> Title <u>Regulatory Analyst</u> Date <u>2/1/2011</u>													

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	260	T. Strawn	9977	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1170	T. Atoka	10523	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1345	T. Miss	11482	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	2740	T. Montoya		T. Mancos	T. McCracken
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee		B. Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinebry		T. Gr. Wash		T. Morrison	T.
T. Tubb		T. Delaware		T. Todilto	T.
T. Drinkard		T. Bone Spring		T. Entrada	T.
T. Abo	9047	T. Morrow	10794	T. Wingate	T.
T. Wolfcamp	9048	T. SBSS		T. Chinle	T.
T. Penn		T. Barnett		T. Permian	T.
T. Cisco (Bough C)		T. Rustler		T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology