Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		October 13, 2009
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-28003
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 e, 1111 0 / 5 05		6. State Off & Gas Lease No.
			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Tackitt AOT  8. Well Number
1. Type of Well: Oil Well  Gas Well  Other			2
2. Name of Operator			9. OGRID Number
Yates Petroleum Corporation		025575	
3. Address of Operator		10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210		N. Seven Rivers; Glorieta-Yeso	
4. Well Location			
Unit Letter J : 1980 feet from the South line and 1980 feet from the East line			
Section 28 Township 19S Range 25E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3470'GR			
12. Check A	Appropriate Box to Indicate N	ature of Notice,	, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
			<u>—</u>
TEMPORARILY ABANDON			
DOWNHOLE COMMINGLE	MOLTIPLE COMPL []	CASING/CEIVIEN	11 JOB 🔲
DOWNHOLE COMMINGLE [			
OTHER:	П	OTHER: Plugha	ck and recomplete
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
2/8/11 – NU BOP.			
2/10/11 - Ran GR to a depth of 7570'. Set a 7" 26# CIBP at 7556' with 35' cement on top. Tested 7" casing from 7521' to surface.			
Tested to 1000 psi, held good.			
2/13/11 - Spotted 35 sx Class "H" cement from 5953'-6162'. Spotted 35 sx Class "C" cement from 3736'-3945'.			
2/14/11 - Perforated Yeso 2440'-2485' (41). Circulated hole with 3% KCL. Spotted 3 bbls acid at 2485'. Acidized with 5000g 15%			
NEFE DI acid with 85 ball sealers. Balled out with 60 balls on.			
2/15/11 – ND BOP.			
2/10/11 – Frac with a 25# Borate XL, 4677 bbls fluid, 141,220# 16/30 white sand, 48,100# 16/30 RCS. 2-7/8" 6.5# J-55 tubing at 2580'.			
			RECEIVED
			MAR <b>08</b> 2011
6 15			NMOCD ARTESIA
Spud Date:	Rig Release Da	ite:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
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SIGNATURE Che the	TITLE Regi	ılatory Compliance	Supervisor DATE March 7, 2011
	11050		Transmitting DV LI
Type or print name Tina Hue	erta E-mail address: tir	nah@yatespetroleu	m.com PHONE: <u>575-748-4168</u>
For State Use Only			
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APPROVED BY: Conditions of Approval (if any):	way TITLE Fie	ld supervi	30 DATE 3-9-11