

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-37544
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator COG Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator 550 West Texas Avenue, Suite 100, Midland, TX 79701		7. Lease Name or Unit Agreement Name Kool Aid State
4. Well Location Unit Letter <u>B</u> : <u>330</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>24</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well Number 22
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3718 GR		9. OGRID Number 229137
		10. Pool name or Wildcat Empire; Glorieta-Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/28/11 Test csg to 3500 psi for 30 min, tested ok.
1/31/11 MIRU Perf Lower Blinbry @ 4850 - 5050, w/1SPF, 26 holes.
2/01/11 Acidize w/2500 gals 15% HCL. Frac w/113,000 gals gel, 149,722# 16/30 White sand, 29,697# 16/30 CRC. CBP @ 4810.
Perf Middle Blinbry @ 4580 - 4780, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 147,897#
White sand, 33,417# CRC. CBP @ 4540.
2/05/11 Perf Upper Blinbry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/111,000 gals gel, 138,039#
White sand, 32,875# CRC. CBP @ 4110.
Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145#
White sand, 15,790# CRC.
2/08/11 Drill out plugs to PBTD 5356.
2/09/11 RIH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24' pump,
2/10/11 Hang on well.

Spud Date:

1/9/11

Rig Release Date:

1/22/11

RECEIVED

MAR 08 2011

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Netha Aaron TITLE Regulatory Analyst DATE 3/4/11

Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319

For State Use Only

APPROVED BY: David May TITLE Field Supervisor DATE 3-9-11

Conditions of Approval (if any):