District	District	Submit 3 Copies To Appropriate District Office	State of New N		Form C-103			
OIL CONSERVATION DIVISION 30-015-37544	District South St. Francis Dr. Sanda Arc., Arcias, NM 87410 Sanda Sur Britanion Rd., Acto., NM 87410 Sanda Sur Britanion Rd., Acto., NM 87410 Sanda Sur Britanion Rd., Acto., NM 87410 Sanda Fe, NM 87505 Sanda Fe, NM 875	District I	Energy, Minerals and Natural Resources		June 19, 2008			
DIL CONSENTATION DISTORMAN STATE DIL CONSENTATION DIL CONSENTATION DIRECTION	Solit Constant of Technology Constant of T							
1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE	1301 W. Grand Ave., Artesia, NM 88210						
Santa PC, NM 87505 6. State Oil & Gas Lesse No.	Santa PC, NM 87505 6. State Oil & Gas Lease No.				STATE STATE STATE			
SUNDRY NOTICES AND REPORTS ON WELLS The second of the	SUNDRY NOTICES AND REPORTS ON WELLS DONATUSE TILIS FORM FOR PROPOSATE TO DRILL OR TO DEBEN OR PLUS BACK TO A	District IV	Santa Fe, NM	87505	6. State Oil & Gas Lease No.			
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DELPENN OR PLUG BLACK TO A IMPREPART RESERVOIR. CSE**PURICATION FOR PERMIT* (FORM C-101) FOR SUCH PROPOSALS)	DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DETERNOR PLUE BACKS TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-161) FOR SUCH PROPOSALS 1 Type of Well: Oil Well							
2. Name of Operator COG Operating LLC 3. Address of Operator S50 West Texas Avenue, Suite 100. Midland, TX 79701 10. Pool name or Wildcat Empire; Gloriets-Yeso 4. Well Location Unit Letter B: 330 feet from the North line and 2310 feet from the East line Section 24 Township 178 Range 28E NMPM Eddy County 11. Elevation (Show whether DR, R&B, RT, GR, etc.) 3718 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CHANGE PLANS PAND A CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A CASING/CEMENT JOB 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 128/11 Test csg to 3500 psi for 30 min, tested ek. 131/11 MIRU Perf Lower Blinebry @ 4850 - 5050, w/1SPF, 26 holes. 201/11 Acidic wer 2500 gals 15% HCL. Frace w/114,000 gals gel, 147,897# White sand, 33,417€ CRC. CBP @ 4810. Perf Middle Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frace w/114,000 gals gel, 117,897# White sand, 33,477€ CRC. CBP @ 4110. Perf Puddled Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 113,145# White sand, 33,875€ CRC. CBP @ 4110. Perf Puddled & 3850 - 4080, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,790€ CRC. 2708/11 Part Upper Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/111,000 gals gel, 113,145# White sand, 15,790€ CRC. 2708/11 Part Upper Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,790€ CRC. 2708/11 Part Upper Blinebry @ 4500 - 4500, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand,	2. Name of Operator COG Operator COG Operator LLC 3. Address of Operator COG Operator LLC 3. Address of Operator COG Operator LLC 4. Well Location Unit Letter B: 330 feet from the North line and 2310 feet from the East line Section 24 Township 178 Range 28E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3718 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE ORILLING OPNS PAND A CASING/CEMENT JOB DOWN-HOLE COMMINGLE PLUG AND ABANDON CHANGE PLANS COMMENCE ORILLING OPNS PAND A CASING/CEMENT JOB OTHER: Completion OTHER: Completion COMMENCE ORILLING OPNS COMMENCE ORILLING	(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR I	PLUG BACK TO A	Kool Aid State			
COG Operating LLC COG Operating LLC 3. Address of Operator S50 West Texas Avenue, Suite 100, Midland, TX 79701 10. Pool name or Wildcat Empire; Glorieta-Yeso 4. Well Location Unit Letter B: 330 feet from the North line and 2310 feet from the East line Section 24 Township 178 Range 281: NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3718 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING ONTO ALTERING CASING COMMENCE DRILLING ONTO PAND A CASING/CEMENT JOB OTHER: OTHER: COMMENCE DRILLING ONTO PAND A CASING/CEMENT JOB OTHER: COMMENCE DRILLING ONTO COMPLETION TO CASING/CEMENT JOB OTHER: COMMENCE DRILLING ONTO COMPLETION TO CASING/CEMENT JOB OTHER: COMMENCE DRILLING ONTO COMPLETION TO CASING COMPLETION TO COMPLETION	COG Operating LLC COG Operating LLC 3. Address of Operator S50 West Texas Avenue, Suite 100, Midland, TX 79701 4. Well Location Unit Letter B: 330 feet from the North line and 2310 feet from the East line Section 24 Township 175 Range 28E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3718 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A COMMENCE DRILLING OPNS PAND A	1. Type of Well: Oil Well	Gas Well Other		8. Well Number 22			
3. Address of Operator 550 West Texas Avenue, Suite 100, Midland, TX 79701 10. Pool name or Wildcat	10. Pool name or Wildeat Empire Glorieta-Yeso							
4. Well Location Unit Letter B: 330 feet from the North line and 2310 feet from the East line Section 24 Township 178 Range 28F NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3718 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER COMPL CASING/CEMENT JOB PAND A CASING/CEMENT JOB 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion or recompletion. 12.8/11 Test csg to 3500 psi for 30 min, tested ok. 123/11 MRIUP Perf Lower Blinchy @ 4850 - 5050, w/1SPF, 26 holes. 201/11 Acidize w/2500 gals 15% HCL. Frac w/113,000 gals gel, 149,722# 16/30 White sand, 29,697# 16/30 CRC. CBP @ 4810. Perf Middle Blinchy @ 4850 - 4780, 15PF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 114,7897H White sand, 33,417# CRC. CBP @ 4540. 2005/11 Perf Upper Blinchy @ 4350 - 4450, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 113,145# White sand, 25,278* Use CRC. CBP @ 4810. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/114,000 gals gel, 113,145# White sand, 32,478* CRC. CBP @ 4810. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/110,000 gals gel, 113,145# White sand, 32,478* CRC. CBP @ 4810. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/110,000 gals gel, 113,145# White sand, 32,78* J-55 6.5# tbg, EOT 4942, 2 1/2*x2-1/4*x24* pump, I hereby certify that the information above is true and complete to the best of my knowledge and belief. Thereby certify that the information above is true and complete to the best of my knowledge and belief.	4. Well Location Unit Letter B: 330 feet from the North line and 2310 feet from the East line Section 24 Township 178 Range 28E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3718 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER: Completion SESCHEANT JOB CHANGE PLANS COMMENCE DRILLING OPNS PAND A OTHER: Completion The Completion or recompleted operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/28/11 Test esg to 3500 gais for 30 min. (ested ok. 1/31/11 MIRU Perf Lower Blinebry @ 4850 - 5050, w/1SPF, 26 holes. 2/01/11 MIRU Perf Lower Blinebry @ 4850 - 5050, w/1SPF, 26 holes. 2/01/11 MIRU Perf Lower Blinebry @ 4850 - 5050, w/1SPF, 26 holes. 2/01/11 MIRU Perf Lower Blinebry @ 4850 - 4500, and a starting any proposed completion or recompletion. 1/28/11 Test esg to 3500 gais for 30 min. (ested ok. 1/31/11 MIRU Perf Lower Blinebry @ 4850 - 4500, and a starting any proposed completion or recompletion. 1/28/11 Test esg to 3500 gais for 30 min. (ested ok. 1/31/11 MIRU Perf Lower Blinebry @ 4850 - 4500, and a starting any proposed completion or recompletion. 1/28/11 Test esg to 3500 gais for 30 min. (ested ok. 1/31/11 MIRU Perf Lower Blinebry @ 4850 - 4500, and a starting any proposed completion or recompletion. 1/28/11 MIRU Perf Lower Blinebry @ 4850 - 4500, and a starting any proposed completion or recompletion. 1/28/11 MIRU Perf Lower Blinebry @ 4850 - 4500, and a starting any proposed completion or recompletion. 1/28/11 MIRU Perf Lower Blinebry @ 4850 - 4500, and a starting any proposed completion or recompletion. 1/28/11 MIRU Perf Lower Blinebry @ 4850 - 4500, an		ting LLC					
Well Location	Well Location		exas Avenue Suite 100 Midland	TX 79701	i e			
Unit Letter B: 330 feet from the North line and 2310 feet from the East line Section 24 Township 17S Range 28E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	Unit Letter B : 330 feet from the North line and 2310 feet from the East line Section 24 Township 17S Range 28E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 3718 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPINS ALTERING CASING COMMENCE DRILLING OPINS PAND A CASING/CEMENT JOB COMMENCE DRILLING OPINS PAND A CASING PAND A CA		Aus Tiveliue, Buile 100, Milatura,	111 / / / / / /	Empire, Giorieta Teso			
Section 24 Township 17S Range 28E NMPM Eddy County	Section 24 Township 178 Range 28E NMPM Eddy County		330 feet from the North	line and 2310	feet from the East line			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3718 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OFNS ALTERING CASING COMMENCE DRILLING OFNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER: OTHER: OTHER: Completion CASING/CEMENT JOB OTHER: Completions: Attach wellbore diagram of proposed completion or recompletion. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/28/11 Test csg to 3500 psi for 30 min, tested ok. 1/31/11 MIRU Perf Lower Blinebry @ 4830 - 5050, w/1SPF, 26 holes. 2/20/11 Acidize w/2500 gals 15% ITCL. Frac w/113,000 gals gel, 149,722# 16/30 White sand, 29,697# 16/30 CRC. CBP @ 4810. Perf Middle Blinebry @ 4880 - 4870, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 147,897# White sand, 33,417# CRC. CBP @ 4410. 2/05/11 Perf Upper Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/111,000 gals gel, 138,039# White sand, 23,875# CRC. CBP @ 4110. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 23,875# CRC. CBP @ 4110. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,790# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 Blill w/150 jis 2-7/8" J-555 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24" pump, ARR 0 8 2011 NMOC D ARTESIA Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3718 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND BANDON COMMENCE DRILLING OFNS ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: Completion CASING/CEMENT JOB OTHER: OTHER: OTHER: Completion OTHER: Completions: Attach wellbore diagram of proposed completion or recompletion. 17.28/11 Test csg to 3500 psi for 30 min, tested ok. 17.31/11 MIRU Perf Lower Blincby @ 4850 - 5950, w/1SPF, 26 holes. 27.01/11 Acidize w/2500 gals 15% HCL. Frac w/113,000 gals gel, 149,722# 16/30 White sand, 29,697# 16/30 CRC. CBP @ 4810. Perf Middle Blincby @ 4850 - 4860, 1SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 147,897# White sand, 33,417# CRC. CBP @ 4540. 27.05/11 Perf Upper Blincby @ 4310 - 4510, 1SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 138,039# White sand, 32,875# CRC. CBP @ 4110. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/114,000 gals gel, 138,039# White sand, 15,790# CRC. 27.08/11 Drill out plugs to PBTD 5356. 27.08/11 Drill out plugs to PBTD 5356. 27.09/11 Rill w/150 jts 2-7/8° J-55 6.5# tbg, EOT 4942, 2 1/2° x2-1/4° x24' pump. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Signature McLa Auron							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:	Section 21						
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A DOWNHOLE COMMINGLE OTHER: Completion CASING/CEMENT JOB OTHER: OTHER: Completion OTHER: OTHER: Completion OTHER: OTHER: Completion OTHER: OTHER: Completion OTHER: OTHER: OTHER: Completion OTHER:	NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A DWNHOLE COMMINGLE OTHER: Completion CASING/CEMENT JOB OTHER: CASING/CEMENT JOB OTHER: CASING/CEMENT JOB OTHER: CASING/CEMENT JOB OTHER: CASING/CEMENT							
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS ALTERING CASING DULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB OTHER: OTHER: Completion Starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. His proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Attach wellbore diagram of proposed completion or recompletion. His proposed work See RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. His proposed work See RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. His proposed work See RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. His proposed work See RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. His proposed work See RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. His proposed work See RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Attach wellbore diagram of proposed work See RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed work See RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed work See RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed work See RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed work See RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed work See Rule 1103. For Multiple Completions: Attach wellbore diagram of proposed work See Rule 1103. For Multiple Completions: Attach well	PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING DULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. PAND A DULL OR ALTER CASING DOWNHOLE COMMINGLE MULTIPLE COMPL CASING/CEMENT JOB PAND A DOWNHOLE COMMINGLE OTHER: Completion CASING/CEMENT JOB OTHER: Completion CASING/CEMENT JOB OTHER: Completion or recompleted operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/28/11 Test esg to 3500 psi for 30 min, tested ok. 1/31/11 MIRU Perf Lower Blinebry @ 4850 - 5050, w/ISPF, 26 holes. 2/01/11 Acidize w/2500 gals 15% HCL. Frac w/113,000 gals gel, 149,722# 16/30 White sand, 29,697# 16/30 CRC. CBP @ 4810. Perf Middle Blinebry @ 4850 - 4780, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 147,897# White sand, 33,417# CRC. CBP @ 4540. 2/05/11 Perf Upper Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/111,000 gals gel, 138,039# White sand, 32,875# CRC. CBP @ 4110. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,790# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RIII w/ 150 jis 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24" pump, PROVED BY: Acida Acida Acida Complete to the best of my knowledge and belief. 1/22/11 NMOCD ARTESIA Type or print name Netha Acida Complete to the best of my knowledge and belief. 1/22/11 Print mane Netha Acida Complete to the best of my knowledge and belief. 1/22/11 Print mane Netha Acida Complete to the best of my knowledge and belief. 1/22/11 Print mane Netha Acida Complete to the best of my knowledge and belief. 1/22/11 Print mane Netha Acida Complete to the best of my knowledge and belief. 1/22/11 Print mane Netha Acida Complete to the best of my knowledge and belief. 1/22/11 Print				•			
PULL OR ALTER CASING DOWNHOLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OMPLE COMPLET	PULL OR ALTER CASING DOWHOLE COMMINGLE	PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗌	REMEDIAL WOR	K ☐ ALTERING CASING ☐			
DOWNHOLE COMMINGLE OTHER: Completion I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/28/11 Test csg to 3500 psi for 30 min, tested ok. 1/31/11 MIRU Perf Lower Blinebry @ 4850 - 5050, w/1SPF, 26 holes. 2/01/11 Acidize w/2500 gals 15% HCL. Frac w/113,000 gals gel, 149,722# 16/30 White sand, 29,697# 16/30 CRC. CBP @ 4810. Perf Middle Blinebry @ 4850 - 4780, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 147,897# White sand, 33,417# CRC. CBP @ 4540. 2/05/11 Perf Upper Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/111,000 gals gel, 138,039# White sand, 32,875# CRC. CBP @ 4110. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,790# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RIH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24' pump, Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE 1/9/11 Rig Regulatory Analyst DATE 3/4/11 Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only	OTHER: ☐ OTHER: Completion ☐ 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/28/11 Test csg to 3500 psi for 30 min, tested ok. 1/31/11 MIRU Perf Lower Blinebry @ 4850 - 5050, w/ISPF, 26 holes. 2/01/11 Acidize w/2500 gals 15% HCL. Frac w/113,000 gals gel, 149,722# 16/30 White sand, 29,697# 16/30 CRC. CBP @ 4810. Perf Middle Blinebry @ 4580 - 4780, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 147,897# White sand, 33,417# CRC. CBP @ 4540. 2/05/11 Perf Upper Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/111,000 gals gel, 138,039# White sand, 32,875# CRC. CBP @ 4110. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,790# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RIH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24' pump, 2/10/11 Hang on well. Spud Date: 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE 1/9/11 Email address: oaaron(@conchoresources.com PHONE: 432-818-2319 For State Use Only APPROVED BY: Appendix Appen	-			 ,			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/28/11 Test csg to 3500 psi for 30 min, tested ok. 1/31/11 MIRU Perf Lower Blinebry @ 4850 - 5050, w/1SPF, 26 holes. 2/01/11 Acidize w/2500 gals 15% HCL. Frac w/113,000 gals gel, 149,722# 16/30 White sand, 29,697# 16/30 CRC. CBP @ 4810. Perf Middle Blinebry @ 4580 - 4780, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 147,897# White sand, 33,417# CRC. CBP @ 4540. 2/05/11 Perf Upper Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/111,000 gals gel, 138,039# White sand, 32,875# CRC. CBP @ 4110. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,790# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RIH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24' pump, 2/10/11 Hang on well. Spud Date: 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion or recompletion. 1/28/11 Test csg to 3500 psi for 30 min, tested ok. 1/31/11 MIRU Perf Lower Blinebry @ 4850 - 5050, w/1SPF, 26 holes. 2/01/11 Acidize w/2500 gals 15% HCL. Frac w/113,000 gals gel, 149,722# 16/30 White sand, 29,697# 16/30 CRC. CBP @ 4810. Perf Middle Blinebry @ 4580 - 4780, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 147,897# White sand, 33,417# CRC. CBP @ 4540. 2/05/11 Perf Upper Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/111,000 gals gel, 138,039# White sand, 32,875# CRC. CBP @ 4110. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,799# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24' pump, 2/10/11 Hang on well. Spud Date: 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE			0/10/11/0/02/11/2/1				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/28/11 Test csg to 3500 psi for 30 min, tested ok. 1/31/11 MIRU Perf Lower Blinebry @ 4850 - 5050, w/1SPF, 26 holes. 2/01/11 Acidize w/2500 gals 15% HCL. Frac w/113,000 gals gel, 149,722# 16/30 White sand, 29,697# 16/30 CRC. CBP @ 4810. Perf Middle Blinebry @ 4580 - 4780, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 147,897# White sand, 33,417# CRC. CBP @ 4540. 2/05/11 Perf Upper Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/111,000 gals gel, 138,039# White sand, 32,875# CRC. CBP @ 4110. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,790# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RIH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24' pump, 2/10/11 Hang on well. Spud Date: 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion or recompletion. 1/28/11 Test csg to 3500 psi for 30 min, tested ok. 1/31/11 MIRU Perf Lower Blinebry @ 4850 - 5050, w/1SPF, 26 holes. 2/01/11 Acidize w/2500 gals 15% HCL. Frac w/113,000 gals gel, 149,722# 16/30 White sand, 29,697# 16/30 CRC. CBP @ 4810. Perf Middle Blinebry @ 4580 - 4780, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 147,897# White sand, 33,417# CRC. CBP @ 4540. 2/05/11 Perf Upper Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/111,000 gals gel, 138,039# White sand, 32,875# CRC. CBP @ 4110. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,799# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24' pump, 2/10/11 Hang on well. Spud Date: 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE							
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/28/11 Test csg to 3500 psi for 30 min, tested ok. 1/31/11 MIRU Perf Lower Blinebry @ 4850 - 5050, w/ISPF, 26 holes. 2/01/11 Acidize w/2500 gals 15% HCL. Frac w/113,000 gals gel, 149,722# 16/30 White sand, 29,697# 16/30 CRC. CBP @ 4810. Perf Middle Blinebry @ 4880 - 4780, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 147,897# White sand, 33,417# CRC. CBP @ 4540. 2/05/11 Perf Upper Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/111,000 gals gel, 138,039# White sand, 32,875# CRC. CBP @ 4110. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,790# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RIH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24' pump, 2/10/11 Hang on well. Spud Date: 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/28/11 Test csg to 3500 psi for 30 min, tested ok. 1/31/11 MIRU Perf Lower Blinebry @ 4850 - 5050, w/1SPF, 26 holes. 2/01/11 Acidize w/2500 gals 15% HCL. Frac w/113,000 gals gel, 149,722# 16/30 White sand, 29,697# 16/30 CRC. CBP @ 4810. Perf Middle Blinebry @ 4580 - 4780, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 147,897# White sand, 33,417# CRC. CBP @ 4540. 2/05/11 Perf Upper Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/111,000 gals gel, 138,039# White sand, 32,875# CRC. CBP @ 4110. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,790# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RIH w/ 150 its 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24' pump, 2/10/11 Hang on well. Spud Date: 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE 1/9/11 E-gall address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only APPROVED BY: 1/12 AATE 3-9-1							
1/31/11 MIRU Perf Lower Blinebry @ 4850 - 5050, w/ISPF, 26 holes. 2/01/11 Acidize w/2500 gals 15% HCL. Frac w/113,000 gals gel, 149,722# 16/30 White sand, 29,697# 16/30 CRC. CBP @ 4810. Perf Middle Blinebry @ 4580 - 4780, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 147,897# White sand, 33,417# CRC. CBP @ 4540. 4540. Perf Upper Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/111,000 gals gel, 138,039# White sand, 32,875# CRC. CBP @ 4110. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,790# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RIH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24" pump, 2/10/11 Hang on well. Rig Release Date: 1/22/11 NMOCD ARTESIA NMOCD ARTESIA SIGNATURE 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA 1/9/11 Title Regulatory Analyst DATE 3/4/11 1/9/11 1	1/31/11 MIRU Perf Lower Blinebry @ 4850 - 5050, w/1SPF, 26 holes. 2/01/11 Acidize w/2500 gals 15% HCL. Frac w/113,000 gals gel, 149,722# 16/30 White sand, 29,697# 16/30 CRC. CBP @ 4810. Perf Middle Blinebry @ 4580 - 4780, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 147,897# White sand, 33,417# CRC. CBP @ 4540. 2/05/11 Perf Upper Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 138,039# White sand, 32,875# CRC. CBP @ 4110. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,790# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RIH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24" pump, 2/10/11 Hang on well. Rig Release Date: 1/22/11 NMOCD ARTESIA NMOCD ARTESIA 1/22/11 NMOCD ARTESIA 1/22/11 NMOCD ARTESIA 1/22/11	of starting any proposed w						
1/31/11 MIRU Perf Lower Blinebry @ 4850 - 5050, w/ISPF, 26 holes. 2/01/11 Acidize w/2500 gals 15% HCL. Frac w/113,000 gals gel, 149,722# 16/30 White sand, 29,697# 16/30 CRC. CBP @ 4810. Perf Middle Blinebry @ 4580 - 4780, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 147,897# White sand, 33,417# CRC. CBP @ 4540. 4540. Perf Upper Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/111,000 gals gel, 138,039# White sand, 32,875# CRC. CBP @ 4110. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,790# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RIH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24" pump, 2/10/11 Hang on well. Rig Release Date: 1/22/11 NMOCD ARTESIA NMOCD ARTESIA SIGNATURE 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA 1/9/11 Title Regulatory Analyst DATE 3/4/11 1/9/11 1	1/31/11 MIRU Perf Lower Blinebry @ 4850 - 5050, w/1SPF, 26 holes. 2/01/11 Acidize w/2500 gals 15% HCL. Frac w/113,000 gals gel, 149,722# 16/30 White sand, 29,697# 16/30 CRC. CBP @ 4810. Perf Middle Blinebry @ 4580 - 4780, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 147,897# White sand, 33,417# CRC. CBP @ 4540. 2/05/11 Perf Upper Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 138,039# White sand, 32,875# CRC. CBP @ 4110. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,790# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RIH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24" pump, 2/10/11 Hang on well. Rig Release Date: 1/22/11 NMOCD ARTESIA NMOCD ARTESIA 1/22/11 NMOCD ARTESIA 1/22/11 NMOCD ARTESIA 1/22/11	•						
2/01/11 Acidize w/2500 gals 15% HCL. Frac w/113,000 gals gel, 149,722# 16/30 White sand, 29,697# 16/30 CRC. CBP @ 4810. Perf Middle Blinebry @ 4580 - 4780, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 147,897# White sand, 33,417# CRC. CBP @ 4540. 2/05/11 Perf Upper Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/111,000 gals gel, 138,039# White sand, 32,875# CRC. CBP @ 4110. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,790# CRC. 2/08/11 Drill out plugs to PBTD 5356. Por Value of the part of the performance o	2/01/11 Acidize w/2500 gals 15% HCL. Frac w/113,000 gals gel, 149,722# 16/30 White sand, 29,697# 16/30 CRC. CBP @ 4810. Perf Middle Blinebry @ 4580. 4780, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 147,897# White sand, 33,417# CRC. CBP @ 4540. 2/05/11 Perf Upper Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/111,000 gals gel, 138,039# White sand, 32,875# CRC. CBP @ 4110. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,790# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RIH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24" pump, 2/10/11 Hang on well. Spud Date: 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE							
Perf Middle Blinebry @ 4580 - 4780, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 147,897# White sand, 33,417# CRC. CBP @ 4540. 2/05/11 Perf Upper Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/111,000 gals gel, 138,039# White sand, 32,875# CRC. CBP @ 4110. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,790# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RIH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24' pump, 2/10/11 Hang on well. Spud Date: 1/9/11 Rig Release Date: 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA TITLE Regulatory Analyst DATE 3/4/11 Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only	Perf Middle Blinebry @ 4580 - 4780, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 147,897# White sand, 32,417# CRC. CBP @ 4540. 2/05/11 Perf Upper Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/111,000 gals gel, 138,039# White sand, 32,875# CRC. CBP @ 4110. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,790# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RIH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24" pump, 2/10/11 Hang on well. Spud Date: 1/9/11 Rig Release Date: 1/22/11 NMOC DARTESIA Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE				and 29 697# 16/30 CRC CRP @ 4810			
White sand, 33,417# CRC. CBP @ 4540. 2/05/11 Perf Upper Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/111,000 gals gel, 138,039# White sand, 32,875# CRC. CBP @ 4110. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,790# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RIH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24" pump, 2/10/11 Hang on well. Spud Date: 1/9/11 Rig Release Date: 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA Title Regulatory Analyst DATE 3/4/11 Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only	White sand, 33,417# CRC. CBP @ 4540. 2/05/11 Perf Upper Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/111,000 gals gel, 138,039# White sand, 32,875# CRC. CBP @ 4110. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,790# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RIH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24' pump, 2/10/11 Hang on well. Spud Date: 1/9/11 Rig Release Date: 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA TITLE Regulatory Analyst DATE 3/4/11 Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only APPROVED BY: DATE 3-9-11							
White sand, 32,875# CRC. CBP @ 4110. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,790# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RIH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24" pump, 2/10/11 Hang on well. Spud Date: 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst DATE 3/4/11 Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only	White sand, 32,875# CRC. CBP @ 4110. Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,790# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RIH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24' pump, 2/10/11 Hang on well. Spud Date: 1/9/11 Rig Release Date: 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only APPROVED BY: DATE 3-9-1)	White sand, 33,417# CRC. CBP @ 4540.						
Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,790# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RIH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24' pump, 2/10/11 Hang on well. Spud Date: 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only	Perf Paddock @ 3850 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/98,000 gals gel, 113,145# White sand, 15,790# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RIH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24" pump, 2/10/11 Hang on well. Spud Date: 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Acron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only APPROVED BY: DATE 3-9-11							
White sand, 15,790# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RIH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24' pump, 2/10/11 Hang on well. Spud Date: 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Acron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only	White sand, 15,790# CRC. 2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RIH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24" pump, 2/10/11 Hang on well. Spud Date: 1/9/11 Rig Release Date: 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Across TITLE Regulatory Analyst DATE 3/4/11 Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only APPROVED BY: Date Saw Saw Sol Date 3-9-1)							
2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RIH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24' pump, 2/10/11 Hang on well. Spud Date: 1/9/11 Rig Release Date: 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Acron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only	2/08/11 Drill out plugs to PBTD 5356. 2/09/11 RIH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 4942, 2 1/2"x2-1/4"x24' pump, 2/10/11 Hang on well. Spud Date: 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only APPROVED BY: DATE 3-9-1)							
2/10/11 Hang on well. Spud Date: 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst DATE 3/4/11 Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only	2/10/11 Hang on well. Spud Date: 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE 1/22/11 NMOCD ARTESIA TITLE Regulatory Analyst DATE 3/4/11 Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only APPROVED BY: DATE 3-9-11	2/08/11 Drill out plugs to PBTD 5356.						
Spud Date: 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst DATE 3/4/11 Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only	Spud Date: 1/9/11 Rig Release Date: 1/22/11 NMOCD ARTESIA I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE 1/22/11 NMOCD ARTESIA TITLE Regulatory Analyst DATE 3/4/11 Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only APPROVED BY: Date 3-9-11	2/10/11 RIH W/ 150 jts 2-//8" J-55 6.5# tbg, EO1 4942, 2 1/2"x2-1/4"x24" pump,						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst DATE 3/4/11 Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only	I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Megulatory Analyst DATE 3/4/11 Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only APPROVED BY: TITLE FIRM SPONSON DATE 3-9-11	2/10/11 Hang on Well.			MAR 08 2011			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst DATE 3/4/11 Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only	I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Megulatory Analyst DATE 3/4/11 Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only APPROVED BY: TITLE FIRM SPONSON DATE 3-9-11				AIRECOD ADTECIA			
SIGNATURE TITLE Regulatory Analyst DATE 3/4/11 Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only	SIGNATURE Netha Acron TITLE Regulatory Analyst DATE 3/4/11 Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only APPROVED BY: DATE 3-9-11	Spud Date: 1/9/13	Rig Release	Date:	1/22/11 [NMOCD ARTESIA]			
SIGNATURE TITLE Regulatory Analyst DATE 3/4/11 Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only	SIGNATURE Netha Acron TITLE Regulatory Analyst DATE 3/4/11 Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only APPROVED BY: DATE 3-9-11				·			
SIGNATURE TITLE Regulatory Analyst DATE 3/4/11 Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only	SIGNATURE Netha Acron TITLE Regulatory Analyst DATE 3/4/11 Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only APPROVED BY: DATE 3-9-11			,				
Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only	Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only APPROVED BY: TITLE FIELD SPORVISOR DATE 3-9-11	I hereby certify that the information	above is true and complete to the	best of my knowledge	e and belief.			
Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only	Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only APPROVED BY: TITLE FIELD SPORVISOR DATE 3-9-11							
For State Use Only	APPROVED BY: David Livar TITLE Field S. POLVISOR DATE 3-9-11	SIGNATURE Metha ((UTSV TITLE	Regulatory Analyst	DATE <u>3/4/11</u>			
For State Use Only	APPROVED BY: David Livar TITLE Field S. POLVISOR DATE 3-9-11	Toma an mint was a NI d. A	T 11 . 11		DUONE: 422 010 2210			
TOUL COMMENT 3-9 II	APPROVED BY: David Livay TITLE Field Spervisor DATE 3-9-11 Conditions of Approval (if any):							
Conditions of Approval (if any): DATE 3 - 1 - 1		APPROVED BY: Double Conditions of Approval (if any):	title Fi	eld spervisor	DATE 3-9-11			