2nd Copy Submit 1 Copy To Appropriate District State of New Mexico Office October 13, 2009 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-23566 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🛛 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM LG-827 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Arnold OR State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 1. Type of Well: Oil Well Gas Well 9. OGRID Number 2. Name of Operator Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat 105 South Fourth Street, Artesia, NM 88210 Wildcat; Abo 4. Well Location Unit Letter 660 feet from the South line and 1980 feet from the East line 34 Township 18S Range **NMPM** Eddy County Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3748'GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON [REMEDIAL WORK ALTERING CASING [\Box \Box TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A \Box PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE П OTHER: OTHER: Plugback and recomplete 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/11/10 – NU BOP. Released packer and on/off tool. 11/14/10 - RJH with 4.6" GR/JB to 6850'. Set a 5-1/2" 10K Alpha CIBP at 6816'. Tested CIBP to 1500 psi, held good. 11/15/10 - Logged well up to 3870'. Est TOC at 4020'. Capped CIBP with 35' cement. 11/16/10 - Perforated Abo 4934'-4940' (7), 5012'-5018' (7) and 5076'-5130' (55). Acidized Abo 5076'-5130' with 2500g 15% IC HCL. Acidized Abo 4934'-5018' with 1500g 15% IC HCL. 1/9/11 - Frac Abo with 16,531# 20/40 and 59,524# 20/40 Super LC using a 20# borate x-linked gel. 2-7/8" 6.4# L-80 tubing at 5184'. RECEIVED MAR 03 2011 NMOCD ARTESIA Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Compliance Supervisor DATE January 26, 2011 Type or print name Tina Hoerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168 For State Use Only APPROVED BY: TITLE Conditions of Approval (if any)