

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NM98120

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
SANDRIDGE EXPL AND PROD. LLC3a. Address
2130 W. BENDER
HOBBS, NM 882403b. Phone No. (include area code)
575-738-1739 EXT 1177. If Unit of CA/Agreement, Name and/or No.
NMNM71030X8. Well Name and No.
SKELLY UNIT #1139. API Well No.
30-015-2055810. Field and Pool or Exploratory Area
GRAYBURG JACKSON; SR-Q-G-SA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL H SEC 14 T17S R31E 1980' FNL 660' FEL

11. Country or Parish, State
EDDY

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Sandridge Exploration and Production LLC acquired this well 12-2009, this Subsequent Sundry is for work done 7-31-2009 thru 9-1-2009 while this well was operated by Forest Oil. Intent Sundries were sent in but there is no record of a Subsequent Sundry. Attached are copies of the Intent Sundries and the daily operations record of the work performed.

RECEIVED

SEP 30 2010

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Colleen Robinson

Title Regulatory Analyst

Signature

Date 08/31/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

SEP 27 2010
/s/ Dustin Winkler

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false statement or representation of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 18 2009

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM98120
2. Name of Operator FOREST OIL CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: KELLY HARRIS E-Mail: kdharris@forestoil.com		7. If Unit or CA/Agreement, Name and/or No. NMNM71030A
3a. Address 707 17TH STREET SUITE 3600 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-812-1676 Fx: 303-864-6105	8. Well Name and No. SKELLY UNIT 113
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T17S R31E SENE 1980FNL 660FEL		9. API Well No. 30-015-20558-00-S1
		10. Field and Pool, or Exploratory GRAYBURG
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Recompletion/Perf of new formation

7-20-2009

Abandon the current Grayburg completion and recomplete in the Seven Rivers (same field).

Perf the seven rivers.

Set CIBP @ +/- 3,325'.

Cap w/2 sx cement.

Acidize and frac Seven Rivers (2,332-2,542')

14. I hereby certify that the foregoing is true and correct. Electronic Submission #71693 verified by the BLM Well Information System For FOREST OIL CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 07/07/2009 (09KMS1721SE)	
Name (Printed/Typed) KELLY HARRIS	Title REGULATORY TECH
Signature (Electronic Submission)	Date 07/06/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 08/12/2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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SEP - 2 2009

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 20105. Lease Serial No.
NMNM71030A NM 98120

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
SKELLY UNIT 1132. Name of Operator
FOREST OIL CORPORATIONContact: KELLY HARRIS
E-Mail: kdharris@forestoil.com9. API Well No.
30-015-205583a. Address
707 17TH STREET SUITE 3600
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-812-1676
Fx: 303-864-610510. Field and Pool, or Exploratory
GRAYBURG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T17S R31E 1980FNL 660FEL

11. County or Parish, and State

EDDY COUNTY COUNTY, NM

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Prepare well for plug and abandonment 9-1-09

Set CIBP @ +/- 2,280'

Cap with 2 sx cement

Prepare and submit documentation for P & A approval

using Dump Bail or spot 25 sx cement Plug.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #73831 verified by the BLM Well Information System
For FOREST OIL CORPORATION, sent to the Carlsbad

Name (Printed/Typed) KELLY HARRIS

Title REGULATORY TECH

Signature (Electronic Submission)

Date 08/31/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James R. Ames

Title

SEAS

Date

8-31-09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFD

Title 16 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MK

July 31 2009 – 9-1-2009

7-30-2009

RU PU POH pmp & rods, ND WH NU BOP & catch pan, POH 129 jts 2 3/8 tbg, pick up work string w/ 4 3/4 bit & bit sub, tally pipe RIH to 3376' had no fill, POH 7 stands S.I.

7-31-2009

POH tbg w/ scrapper, & RBIH w/ 5 1/2 arrow set pkr set @ 2619', load tbg w/ 40 bbls wtr pres to 1000 psi tested ok, RU GWL perf from 2542 to 2332', made 6 runs, RIH on wireline & set CIBP @ 3335', RU bailor RBIH cap w/ 2 sx cement on top of CIBP RD GWL S.I.

8-3-2009

RU tbg tester test tbg to 6000 psi RIH 79 jts w/ 5 1/2 arrow set pkr, spot 6 bbls acid @ 2525' POH 10 jts reverse 10 bbls wtr, set pkr @ 2207' acidize perf 2332 - 2542 w/ 4050 gals 15 % nefe & drop 224 ball sealers max pres 4400 psi, avg rate 7.2 bpm, good ball action S.I.

8-4-2009

check tbg pres 200 psi bleed well down flow back total 20 bbls wtr, total bbls to recover 104 bbls, POH tbg & pkr ND catch pan & BOP NU frac valve & manifold, S.I. well

8-5-2009

Started fracing 7 Rivers, csg. Gave up & blew out under and north of rig. RD Cudd & cleaned up.

8-6-2009

RIH w/ 11 jts set pkr, cgs leak, POH tbg left 1 jt found hole from 17' to 20', POH pkr, RBIH open in tag @ 3303' had 32' of fill, POH tbg & RBIH w/RBP, set plug @ 2296' & pkr 23' from surface, pres to 550 psi hold good, POH pkr, dump 3 sx of sand on top of RBP S.I.

8-7-2009

Pick up floor, dug around wellhead, took off bolts from wellhead, left 3 bolts in head. SI

8-10-2009

Made 2 attempts to cut csg. SION

8-11-2009

Pumped 80 sx cmt. Down bradenhead before it came up under PU. SION

8-12-2009

Drilled out cmt. from surface to 25'. Did not hold. Pmp. 46 bbls. but didn't come up out of ground. SION

8-13-2009

RU Rising Star pump 55 sx cmt down 5 1/2 csg, come out around csg. SI WOC

8-14-2009

RU swivel w/ 4 3/8 bit & D.C. RIH & tag 2' from surface, drill 21' of cement broke through, POH DC & bit pres cgs to 500 psi lost 400 psi in 3 min, pres back to 1000 psi & broke through lost all pres, pump 2 bpm, LD DC & swivel S.I.

8-17-2009

RU Rasing Star pump 1/4 bbl on surface cgs pres up to 350 psi, lost 100 psi in 3 min, disconnected & tied to cgs, pump 5 bbls wtr & started pumping cmt, pump 120 sx cmt class C w/ 2 % calcium, cmt started coming out around cgs & cellar S.I.

8-18-2009

Pick up DC & drill bit, drill 25' of cmt, broke through, cir, clean POH DC & bit pres cgs to 500 psi lost 100 psi in 30 sec, pres to 1000 psi, broke through lost pres in 5 sec to 50 psi, rate pumping 2 bpm S.I.

8-19-2009

Break down DC & LD swivel, LD work string & LD production string, started cmt job, pump 50 sx cmt w/ 13 bbls wtr, S.I.

8-20-2009

Well SI, WOC

8-21-2009

RIH DC w/ drill bit tag 5' from well head down, drill 3' of hard cmt fail through drill 2' more it was mushy, & cir. clean, POH DC & bit, pres cgs to 300 psi lost 150 psi in 2 min, surface cgs had 200 psi, remove pres guage wtr came out surface valve S.I. LD DC & swivel, S.I. crew.

8-24-2009

ND BOP NU flange w/ 1 jt 2 3/8, RU Rising Star, pump 1/2 bbls F.W. pres 500 psi, hold for 10 mins, open cgs valve & cir, class C cmt w/ 2% calcium, to open pit pump 26 sx w/ 6 bbls wtr, ND flange POH jt, NU flange w/ 4' sub w/ valve, try to pump into braiden valve, could'nt pump, RD Raising Star S.I.crew

8-25-2009

Tag cmt 3' from well head dn, drill 17' hard cmt, & drill 6' more hard & soft cmt, cir, clean pres cgs to 300 psi loss 20 psi in 3 min, popen surface valve loss 50 psi & started dripping wtr S.I. well, RD reverse unit, LD swivel & DC, release reverse unit.

8-26-2009

Pick up 72 jts & tag @ 2281' 15' above RBP cir, sand & soft cmt, latch to RBP & release , POH & LD RBP, RBIH 80 jts 2 7/8 tbg to 2560' 18' below bottom perf, RU swab tool made 9 runs swab 60 bbls zero oil cut, started making little gas , fluid level 2450' S.I.

8-27-2009

Bleed well dn, had 130 psi, open BOP POH 80 jts pick up 5 1/2 x 2 3/8 arrow set pkr , RBIH & set @ 2271', S.I. BOP RU swab tools started swabing made 12 runs swab 38 bbls w/ 5 % oil cut low gas S.I. well.

8-28-2009

Bleed well down, made 3 runs, swab 7 bbls w/ 5 % oil cut low gas, waited 2 hrs & made 1 run , swab 1 bbl w/ 8 % oil cut low gas, entry of 171' fluid level 2100' S.I. well.

8-31-2009

Bleedwell down, RU swab tool made 6 runs swab 13 bbls 4 % oil cut, low gas fluid level 2170' , RD swab tool & unset pkr , POH & LD work string S.I. BOP.

9-1-2009

RU Gray WL, RIH w/ CIBP set @ 2265' & cap w/ 2 sx class H cmt , BLM was present Jerry Blakley , ND BOP NU WH LD 153 - 5/8 rods, RD PU clean loc, M.O.