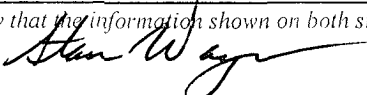


Sub-mit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;"> RECEIVED NOV 03 2010 HOBBS OGD </div> </div>		1. WELL API NO. 30-015-37589								
2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Elk Wallow 11 State				
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number 2H				
8. Name of Operator EOG Resources, Inc.						9. OGRID Number 7377				
10. Address of Operator P.O. Box 2267 Midland, TX 79702						11. Pool name or Wildcat PIERCE CROOKING Wildcat; Bone Spring, EAST				
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	11	25S	29E		155	North	1850	West	Eddy
BH:	N	11	25S	29E		378	South	1952	West	Eddy
13. Date Spudded 6/13/10	14. Date T.D. Reached 7/21/10	15. Date Rig Released 7/25/10		16. Date Completed (Ready to Produce) 9/30/10		17. Elevations (DF & RKB, RT, GR, etc.) 3059 GR				
18. Total Measured Depth of Well 11873 MD - 7357 VD		19. Plug Back Measured Depth 11710		20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name 7800 - 11695' Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8		54.5		650		17-1/2		635 C		
9-5/8		40		5741		12-1/4		1st stg 725 C		
								2nd stg 900 C		
								Perf & pump 770 C		
7 & 5-1/2		26, 17		11870		7-7/8		1750 H		
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD		
								SIZE		
								DEPTH SET		
								PACKER SET		
								2-7/8		
								7147		
								7147		
26. Perforation record (interval, size, and number) 7800 - 11695', 0.57", 522 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						7800 - 11695'		Frac w/ 1638 bbls 15% HCl, 30 bbls		
						Acetic 10%, 75182		bbls various gel, 3988622 lbs sand		
								87808 bbls load		
28. PRODUCTION										
Date First Production 9/30/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift						Well Status (Prod. or Shut-in) Producing		
Date of Test 10/16/2010	Hours Tested 24	Choke Size 32/128	Prod'n For Test Period	Oil - Bbl. 387	Gas - MCF 1479	Water - Bbl. 790	Gas - Oil Ratio 3821			
Flow Tubing Press. 950	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 48.3				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold								30. Test Witnessed By		
31. List Attachments C-103, C-104, directional survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude		NAD: 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Stan Wagner		Title Regulatory Analyst		Date 10/29/10			
E-mail address										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 3220'	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6953'	T. Todilto	
T. Abo	T. Rustler 655'	T. Entrada	
T. Wolfcamp	T. Lamar 3192'	T. Wingate	
T. Penn	T. 1st BS Sand 7879'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permain	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from to

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology



EOG Resources, Inc.
4000 North Big Spring, Suite 500
Midland, TX 79705
(915) 686-3600

November 1, 2010

State of New Mexico
Oil Conservation Division
1301 W. Grand Avenue
Artesia, New Mexico 88210

RECEIVED

NOV 03 2010

HOBBSOCD

30-015-37589

*Confidential
Comp 9/20/10
Due in 10/20/10
Post 01/20/11*

Re: Confidentiality Request
Elk Wallow 11 State 2H

Enclosed please find logs and completion papers for our Elk Wallow 11 State 2H.
EOG Resources, Inc. respectfully requests confidentiality for the logs and completion
papers on this well.

Thank you for your consideration of this request.

Sincerely,

EOG Resources, Inc.

A handwritten signature in black ink, appearing to read "Stan Wagner", written over a horizontal line.

Stan Wagner
Regulatory Analyst
432.686.3689