

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: **AMENDED**

2. Name of Operator
CHESAPEAKE AGENT FOR BOPCO Contact: Linda Good linda.good@chk.com

3. Address P.O. BOX 18495
OKLAHOMA CITY, OK 73154-0495

3a. Phone No. (include area code)
405-935-4275

4. Location of Well: (Report location clearly and in accordance with Federal requirements)*

At surface SWSE 400FSL 1980FEL

At top prod. interval reported below NWNE 405FNL 1984FEL

At total depth NWNE 405FNL 1984FEL

14. Date Spudded
03/19/2010

15. Date T.D. Reached
05/02/2010

16. Date Completed 09/02/2010
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3215 GL

18. Total Depth: MD 12886
TVD 8524

19. Plug Back T.D.: MD 12860
TVD 8498

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
ACRT, DLLT/MGRD, SDLT/DSNT/CSNG, WSST/DT/ICT

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		1160		1200		0	
12.250	9.625 J-55	40.0		4011		2100		0	
8.750	5.500 L-80	20.0		12886	4503	1680		3200	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7894							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8600	1285	8600 TO 12850		600	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8600 TO 12850	FRAC W/62,1209 GAL 15% HCL, 107,000 BBL, 4,666,000# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/02/10	9/06/10	24	→	421.0	521.0	2534.0	46.9		FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
50/64	440		→	421.0	521.0	2534.0		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

5. Lease Serial No.
NMLC069513A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
PLU PHANTOM BANKS 1 FEDERAL 1H

9. AFI Well No.
30-015-37030

10. Field and Pool or Exploratory
NMNM71016X

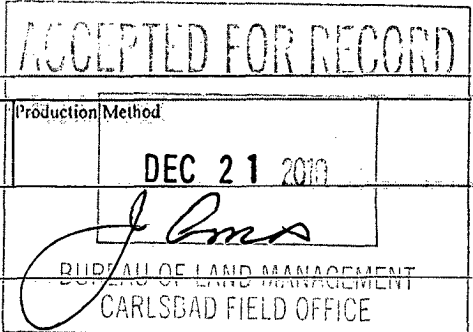
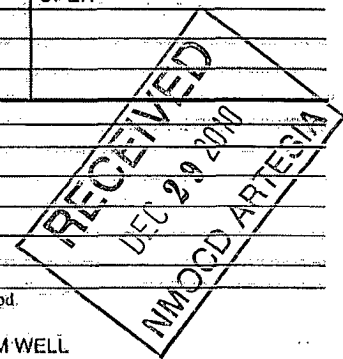
11. Sec., T., R., M., on Block and Survey or Area
SEC 1 T26S 430E MER NMP

12. County or Parish

13. State

EDDY

NM



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BASE OF SALT BELL CANYON	3853 3880		SANDSTONE W/SOME LS & MINOR SH SANDSTONE W/SOME LS & MINOR SH		
CHERRY CANYON MANZANITA MARKER	4827 4998		SANDSTONE W/SOME LS & MINOR SH SANDSTONE W/SOME LS & MINOR SH		
BRUSHY CANYON BONE SPRING	6159 7763	8758	SANDSTONE W/SOME LS & MINOR SH LIMESTONE AND SHALE		
FIRST BONE SPRING SAND	8758	9183	SANDSTONE W/SOME LS & SHALE		
SECOND BONE SPRING LIME	9183	9360	LIMESTONE AND SHALE		
SECOND BONE SPRING LIME	9360	9891	SANDSTONE W/SOME LIMESTONE & SHALE		
THIRD BONE SPRING LIME	9891	10643	SANDSTONE AND SHALE WITH SOME SANDSTONE		

32. Additional remarks (include plugging procedure):

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THIS IS AN AMENDED COMPLETE ION RPT: ADDING PLUG BACK MD & TVD, AND CORRECTING THE BOTTOM PERF.

(CHK PN 623057)

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LINDA GOOD

Title SR. REGULATORY COMPLIANCE SPECIALIST

Signature

Date 12/13/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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