

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**Devon Energy Production Company, LP**

3a. Address  
**20 North Broadway, Oklahoma City, OK 73102-8260**

3b. Phone No. (include area code)  
**405-552-7802**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
**170' FSL 790' FWL Unit P Sec 29 T16S R28E**

5. Lease Serial No.

**NMNM-54856**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement, Name and/or No.

8. Well Name and No.

**Dickens 29 Federal 1H**

9. API Well No.

**30-015-37385**

10. Field and Pool, or Exploratory Area

**Dog Canyon; Wolfcamp**

11. County or Parish, State

**Eddy NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                              |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                              |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Wolfcamp Completion</b> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU WSU. ND WH - NU BOP. Tag DV tool @ 4509' w/143 jts tbg. Drill out DV tool - RIH tbg, tag FC @ 10,609' w/336 jts tbg. Tst csg 4500 psi - held 15 mins - ok. RU swivel. Drill cmt from 10,609' to 10,615', circ clean. RD swivel. Tst csg to 5000 psi - held for 15 mins - ok. Spot 4,500 gals HCl. RDMO BJ. ND BOP. Install frac sleeve & valve. PU space out & RIH w/TCP guns (6 SPF) 2' intervals. Pressure tbg to 3000 psi. Shot perfs @ 10,600' - 10,602'; pmp 5 bbls @ 1 bmp & 3400 psi. 10,330 - 10,332' perfs fired 6 min after first - 10,060 - 10,062' perfs fired 2 secs later - pmp 10 bbls @ 1.5 bpm, 3700 psi. Bled pressure off - POOH tbg, ND BOP, NU frac header, RU rev unit. MIRU WL, RIH CBL-CCL from 6100' - 150'.

MIRU transfer @ Murchinson frac pond. Tst lines 9500 psi. Frac 1st stage w/8,004 gal linear, 336,301 gal x-link, 10,554 gal flush, 8606# 100 mesh, 228,399# 20/40 ottawa. RU WL, RIH to 6,180'. Pmp dwn w/318 bbl linear. Set flowthru composite @ 9,925'. PUH & perf @ 9,790 - 92', 9,520 - 22', 9,250 - 52' w/ 6 SPF, 60 \*PH, .40 for total of 36. POOH WL. Drop ball. Pmp 29.8 linear, 4,500 gal 15% HCl, 90 bbls pre-pad. Frac w/323,353gal x-link, 8,988 gal flush, 8,154# 100 mesh, 228,688# 20/40 ottawa. RU WL, RIH to 6,180' pmp dwn w/215 bbl linear. Set FT plug @ 9,115'. PU perf @ 8,980 - 82', 8,710 - 12', 8,440 - 42'; 6SPF, 60 \*PH, .42" for 36 holes. POOH WL. Drop ball. Pmp 27.5 bbl linear, 4,500 gal 15% HCl. Frac w/332,453 gal x-link, 8,350 gal flush, 8,373# 100 mesh, 230,641# 20/40 ottawa sand.

RU WL - RIH to 6,180'. Pmp dwn w/145 bbl linear. Set flowthru composite plug @ 8,305'. PUH perf @ 8,170 - 72', 7,900 - 02', 7,630 - 32'; (6 SPF), 60 \*PH, 0.42", 36 holes. POOH WL. All shots fired, drop ball. Pmp 38.7 bbl linear, 4,500 gal 15% HCl, 43.6 bbl linear, ball hit early. Frac w/322,347 gal x-link, 7,450 gal flush, 10,000# 100 mesh, 223,057# 20/40 ottawa. RU WL. RIH to 6,180', pmp dwn w/70.8 bbl linear - Set Howco flowthru plug @ 7,495'. PUH perf @ 7,360 - 62', 7,090 - 92', 6,820 - 22', w/6SPF, 60 \*PH, 0.42" shot for 36 total holes. POOH WL - all shots fired. Drop ball, pmp 24 bbl linear, 6,968 gal 15% HCl. Ball hit 22 bbl early - broke @ 5,890'.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**Stephanie A. Ysaga**

Title **Sr. Staff Engineering Technician**

Signature

Date **07/15/2010**

**RECEIVED**

**JAN 18 2011**

**NMOC D ARTESIA**

**(THIS SPACE FOR FEDERAL OR STATE OFFICE USE OR RECORD)**

Approved by

Title

Date

Office

**JAN 14 2011**  
**/s/ Dustin Winkler**

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: March 31, 2007

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Continued (page 2)

Frac w/309,844 gal x-link, 6,577 gal flush, 5000# 100 mesh, 224,880# 20/40 ottawa sand. RDMO WL. RDMO frac equip - MIRU FB equip. MIRU WSU & rev unit. Open WH to blw dwn tank. Open csg valves. RIH tbg tag plug @ 7,495', circ clean, RIH tag snd @ 8,298'; wash to plug @ 8,307'. Mill out, circ clean. RIH tag snd @ 9,108'. Wash to plug @ 9,116'. Mill out, circ clean. RIH tag snd @ 9,915', wash to plug @ 9,926'. Mill out, circ clean. RIH to 10,595', wash to 10,612'. Circ clean - PUH stand bck to 6,021'. Rls FB hand. MU & RIH prod tbg. ND BOP - NU WH. Set TAC w/17 pts tension. RU rod equip. Rotate unit to hand head on pmping unit, hang rods on, RDMO WSU. Turn well over to production.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 07/15/2010

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